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ConocoPhillips

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

AUG 10 2017

Date: 7/25/17

API No. 30-039-26932

DHC No. DHC2283A-AZ

Lease No. NM-012299

Well Name

San Juan 31-6

Well No.

54

Unit Letter

H

Section

01

Township

T030N

Range

R006W

Footage

1916' FNL &amp; 496' FEL

County, State

Rio Arriba,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2890 MCF

PERCENT

82%

CONDENSATE

PERCENT

MANCOS

640 MCF

18%

3530

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Offset Pictured Cliff wells have zero condensate production therefore the Mesaverde will receive 100% of the condensate production.

APPROVED BY

DATE

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