

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
J W GODDARD 3

2. Name of Operator  
COLEMAN OIL & GAS INCORPORATED  
Contact: MICHAEL T HANSON  
Email: mhanson@cog-fmn.com

9. API Well No.  
30-045-05937-00-S1

3a. Address  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505-327-0356 Ext: 106  
Fx: 505-327-9425

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T26N R12W NESW 2100FSL 1980FWL  
36.501110 N Lat, 108.082700 W Lon

11. County or Parish, State  
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>bl</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

When P&A operations started the BH annulus had 130 psig gas pressure that blew down in 5 seconds. Unable to establish a rate into the BH annulus; it was pressured up to 250 psig in 30 minutes. A CBL from 581' to surface shows good cement from 50' to 400', that apparently has a micro channel. After perforating the 5 1/2" casing at 545' both the casing and BH have been left open to vent.

BLM and NMOCD representatives agree for the well to vent and be shut in monthly for a 24 hour build up. The shut in pressure will be recorded monthly and reported quarterly until sufficiently dissipated. Then the 5 1/2" casing will be filled with cement from surface to the squeeze holes at 545'. P&A marker will be installed after cutting off wellhead and topping off with cement.

Coleman Oil & Gas, Inc recommends perforating just below surface casing at 450. Casing was previously perforated at 545, see above comments. Casing pressure does not show build up, only the

OIL CONS. DIV DIST. 3  
AUG 25 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #384901 verified by the BLM Well Information System  
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/22/2017 (17AE0310SE)**

Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 08/16/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>ABDELGADIR ELMANDANI</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>08/22/2017</u>
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #384901 that would not fit on the form**

**32. Additional remarks, continued**

braden head. Possible cement seal from 496-502. Perforating production casing just below surface casing should allow increased venting of surface gases.

See attached bond log dated 02/24/2016 and Braden Head Pressure Build Up Summary Report.

JW Goddard #3, API # 30-45-05937, BLM Identifier 321277

Date:	Braden Head Shut In 5 1/2" Production		Notes
	Pressure (PSIG)	Casing Shut In (PSIG)	
Tuesday, April 05, 2016	90	0	Braden Head Blew Down In 10 Seconds.
Monday, May 02, 2016	110	0	Braden Head Blew Down In 10 Seconds.
Monday, June 06, 2016	105	0	Braden Head Blew Down In 10 Seconds.
Monday, July 11, 2016	108	0	Braden Head Blew Down In 10 Seconds.
Monday, August 01, 2016	98	0	Pressure gauge not adequate order electronic gauge.
Tuesday, September 20, 2016	108	0	Purchased electronic gauge. Braden Head Blew Down In 10 Seconds.
Wednesday, October 19, 2016	115	0	Braden Head Blew Down In 10 Seconds.
Tuesday, November 01, 2016	0	0	Equilized BH and 5 1/2" casing with 2" hose.
Monday, December 12, 2016	0	0	Left BH & 5 1/2" casing equilized with 2" hose. Open both BH and Casing, no vent.
Monday, January 09, 2017	0	0	Closed and Isolated BH & Casing, Braden Head Blew Down In 3 Seconds.
Wednesday, January 11, 2017	104	1	Braden Head Blew Down In 5 Seconds To Wisper. Braden Head Completely Dead in 55 Seconds.
Wednesday, February 22, 2017	88	0	Braden Head Blew Down In 10 Seconds To Wisper. Braden Head Completely Dead in 60 Seconds.
Tuesday, March 28, 2017	72	0	Braden Head Blew Down In 10 Seconds To Wisper. Braden Head Completely Dead in 120 Seconds.
Tuesday, April 25, 2017	72	0	Braden Head Blew Down In 8 Seconds To Wisper. Braden Head Completely Dead in 120 Seconds.
Tuesday, May 16, 2017	77	0	Braden Head Blew Down In 8 Seconds To Wisper. Braden Head Completely Dead in 120 Seconds.
Wednesday, July 19, 2017	83	0	Braden Head Blew Down In 8 Seconds To Wisper. Braden Head Completely Dead in 120 Seconds.

**PLUS**  
 Geophysical Services  
 10000 Highway 100, Suite 100  
 Houston, TX 77036  
 Phone: 281-465-1111  
 Fax: 281-465-1112  
 Email: info@plusgeophysical.com  
 Website: www.plusgeophysical.com

**Contract Final Log**  
 Contract No. 1001100001  
 Date: 10/20/2010  
 Well: 1001100001  
 Location: 1001100001  
 Operator: 1001100001  
 Client: 1001100001  
 Log Type: 1001100001  
 Log Date: 10/20/2010  
 Log Time: 10:00:00  
 Log User: 1001100001  
 Log Version: 1.0

