

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
AUG 21 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

**SUBMIT IN TRIPLICATE - Other instructions on page 3**

**OIL CONS. DIV DIST. 3**

**SEP 1 2017**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080004
2. Name of Operator BP America Production Company		6. If Indian, Allottee or Tribe Name
3a. Address 737 North Eldridge Parkway Houston, TX 77079	3b. Phone No. (include area code) (281) 892-5369	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) I-14-30N-09W 1450 FSL 1025 FEL		8. Well Name and No. Florance R #8A
		9. API Well No. 30-045-21789
		10. Field and Pool or Exploratory Area Blanco-Mesaverde, Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP requests to downhole commingle the existing Blanco-Mesaverde and Basin Fruitland Coal formations in the subject well.

The Basin Fruitland Coal (71629) and Blanco-Mesaverde (72319) interest owners are identical between these two pools, therefore notification is not required. Please see attached Land Letter.

Production is proposed to be allocated based on a fixed percentage. Allocation will be as follows: Blanco-Mesaverde= Gas 50% Oil 100%, Basin Fruitland Coal= Gas 50% Oil 0%.

Commingle production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production. Please see the attached procedure, wellbore schematics & C-102 plats.

Notification of this request has been sent by certified mail to NMOCD Santa Fe 08/17/2017.

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Toya Colvin	Regulatory Analyst Title
Signature <i>Toya Colvin</i>	Date 08/17/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>William Tambekou</i>	Title <i>Petroleum Engineer</i>	Date <i>8/29/2017</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>FFO</i>

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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**FLORANCE R 008A-FT/MV**

API # 30-045-21789-00

Location: Unit I - Sec 14 - T30N - R09W

San Juan County, New Mexico

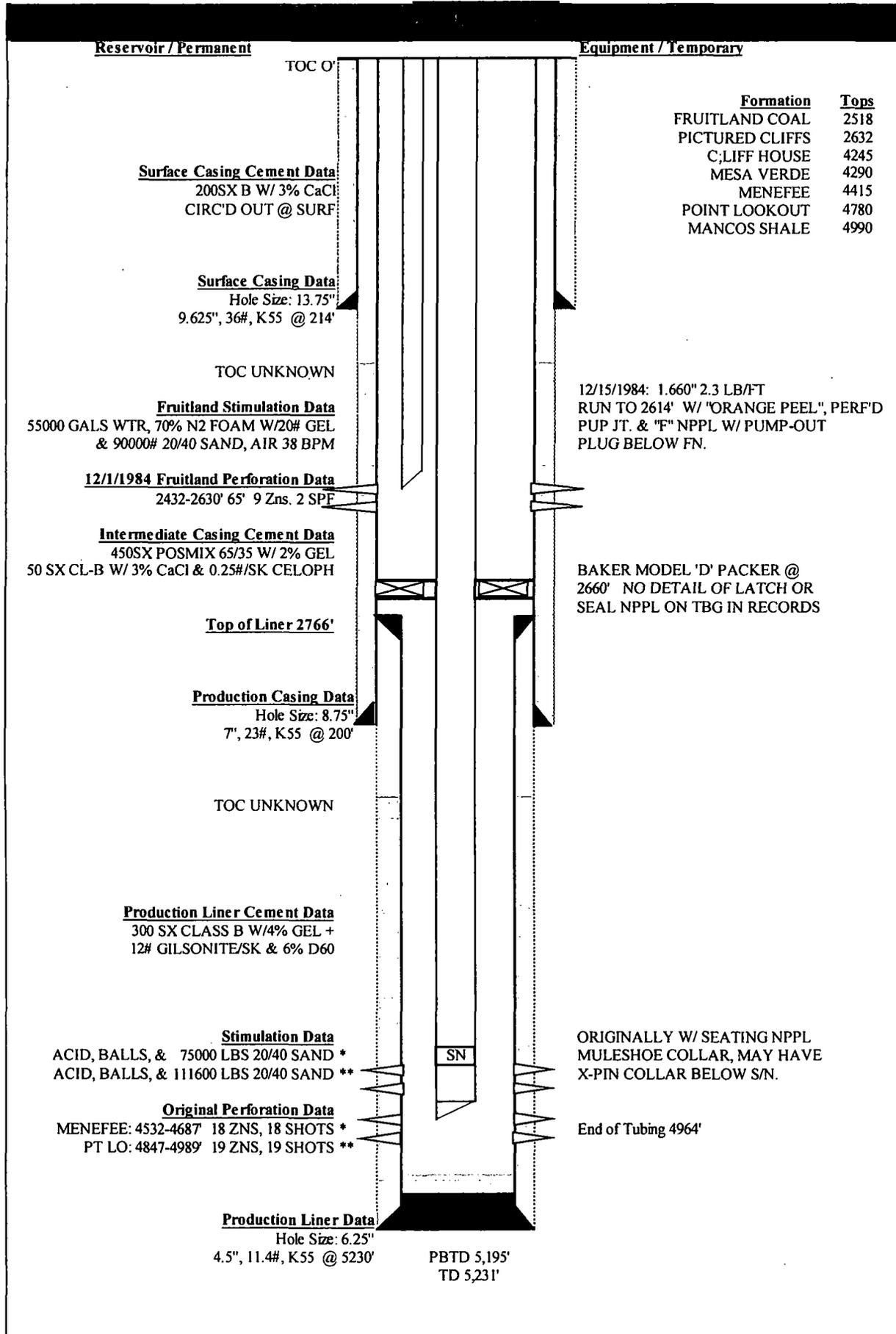
**Reason/Background for Job**

The proposed work is to pull the current completion, remove the existing packer, cleanout the wellbore, run tubing, pump and rods, and return the well to production as a Fruitland Coal/Mesa Verde downhole commingled well.

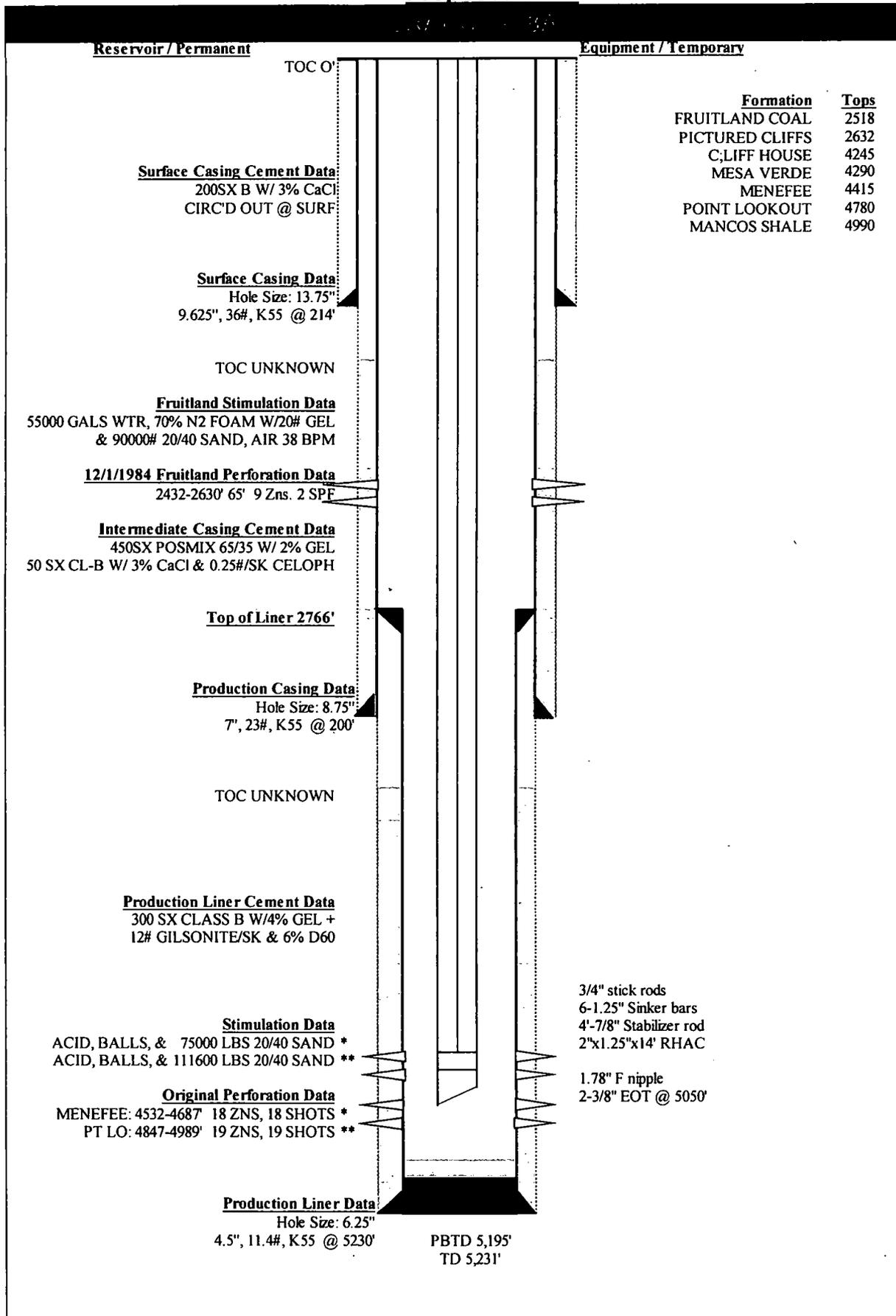
**Basic job procedure**

1. Pull Fruitland Coal tubing string
2. Pull Mesa Verde tubing string
3. Remove permanent packer
4. Cleanout the wellbore
5. Run tubing to 5050'
6. Run pump and rods
7. Return well to production as a Fruitland Coal/Mesa Verde commingled well

# Current WBD



# Proposed WBD





BP America Production Co.  
Lower 48 Onshore

Craig T. Ferguson  
craig.ferguson@bp.com  
281-892-5743 (direct)

E3, 12.173B  
737 N. Eldridge Parkway  
Houston, Texas 77079

August 15, 2017

RE: Florance R 008A FC/MV – Commingle Application  
NESE Section 14-T30N-R09W  
San Juan County, NM  
API #30-045-21789

Hello:

On behalf of BP America Production Company (“BP”), operator of the Florance R 008A (FC/MV) located in a unit defined as all of W/2 Section 14 T30N R09W, San Juan County, NM. I have reviewed BP’s division order records and other title records concerning the above reference well and determined the following WI interest for the Fruitland Coal and Mesa Verde formations:

<u>Company</u>	<u>WI</u>
BP America Production Cos.	50.000000%
ConocoPhillips Company c/o Hilcorp San Juan, LP Land Department 1111 Travis St. Houston, TX 77002	50.000000%
Total	100.000000%

The Florance R 008A – FC/MV consists of one (1) Federal leases; SF-080004, 1/8<sup>th</sup> Royalty

Please contact me at 281-892-5743 if you have any questions concerning this topic.

Sincerely,  
Craig T. Ferguson  
Land Negotiator



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-045-21789		<sup>2</sup> Pool Code 71629		<sup>3</sup> Pool Name Basin Fruitland Coal	
<sup>4</sup> Property Code 000548		<sup>5</sup> Property Name Florance R			<sup>6</sup> Well Number 8A
<sup>7</sup> OGRID No. 000778		<sup>8</sup> Operator Name BP America Production Company			<sup>9</sup> Elevation 6042

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	30N	09W		1450	South	1025	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Toya Colvin</i> 8/16/17 Signature Date</p> <p>Toya Colvin Printed Name</p> <p>Toya.Colvin@bp.com E-mail Address</p>
				<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Previously Filed</p> <p>Certificate Number</p>
			<p>1025'</p> <p>1450'</p>	