

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONS. DIV DIST. 3
 SEP 30 8 42 AM '17

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-84207985

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 VB-436

7. Lease Name or Unit Agreement Name
 Dot Com

8. Well Number
 90

9. OGRID Number
 006515

10. Pool name or Wildcat
 Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Dugan Production Corp.

3. Address of Operator
 PO Box 420, Farmington, NM 87499-0420

4. Well Location
 Unit Letter I : 1850 feet from the South line and 790 feet from the East line
 Section 2 Township 26N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6435' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production P&A'd the well as per the following procedure:

- 1) Set 4 1/2" cement retainer @ 1647'. Circulate hole. Pressure test casing to 600 psi, held good.
- 2) Spot Plug I above retainer @ 1423'-1647' w/17 sks (20.6 cu ft) Class B neat cement (15.6#/gal, 1.18 cu ft/sk) - Fruitland, Plug I: 1423'-1647'.
- 3) Spot inside Plug II @ 757'-1034' w/21 sks (24.8 cu ft) Class B neat cement (15.6#/gal, 1.18 cu ft/sk) - Kirtland-Ojo Alamo, Plug II: 757'-1034'.
- 4) Spot inside Plug III below surface casing shoe @ 182' w/17 sks (20.6 cu ft) Class B cement w/2% CaCl2 (15.6#/gal, 1.18 cu ft/sk) - Surface, Plug III: 0-182'.
- 5) Dug cellar around wellhead. Cut wellhead. Tag TOC inside 4 1/2" @ 20' from surface. TOC behind casing @ 40'. Fill up w/31 sks (36.6 cu ft) Class B w/2% CaCl2. Install dry hole marker. Cut anchors. Clean location.
- 6) Well P&A'd on 8/29/2017

Spud Date: Rig Release Date:

PNR only

Approved for plugging of wellbore only.
 Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
www.emnrd.state.us/ocd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alph Reena TITLE Engineering Supervisor DATE 8/30/17

Type or print name Alph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

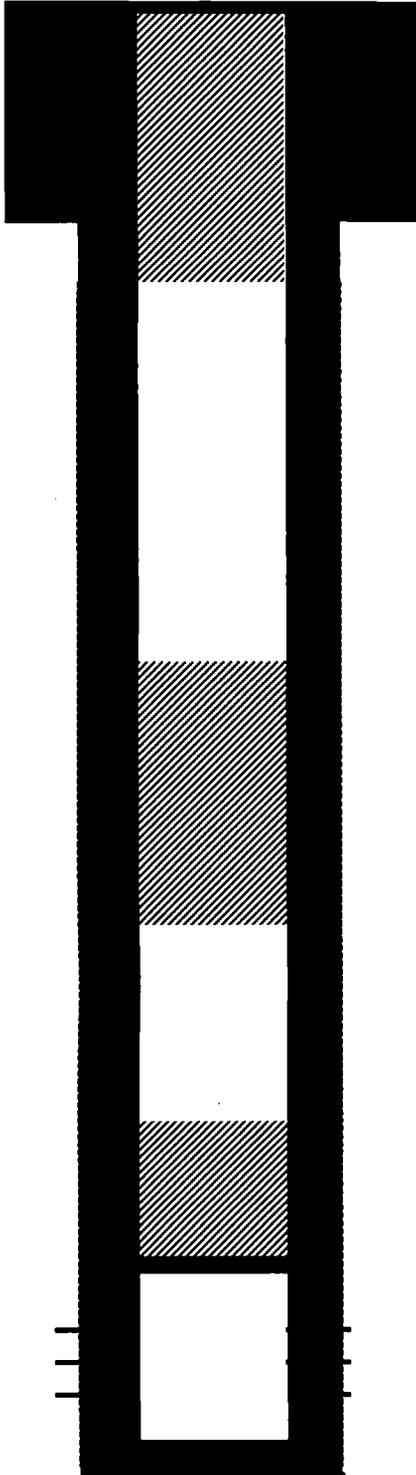
For State Use Only Deputy Oil & Gas Inspector, District #3

APPROVED BY: [Signature] TITLE AV DATE 9/7/17

Conditions of Approval (if any):

Completed P & A Schematic

Dot Com 90
30-045-29985, Lease No: VB-436
1850' FSL & 790' FEL
S2 T26 R11W
Lat: 36.51508, Long: -107.96690



7' J-55 20# casing @ 125'. Cemented with 59 Cu.ft Class B. Hole size 9-1/8". 1 bbl Cement circulated to surface.

Spot plug to surface w/ 17 sks Class B Cement (20.6 cu.ft).
Topped off w/ 19 sks (31.cu.ft) Class B.
(Plug II, Surface, 0 -182')

4 1/2" 10.5 # casing @ 2016'. Hole size: 6-1/4"

Cement production casing w/ 268 cu.ft 2% lodense followed by 94 Cu.ft Class B. 3 bbl Cement circulated to surface.

Spot Inside Plug with 21 sks (24.8 cu.ft) @ 757'-1034'
Class B cement. (Plug II, Kirtland-Ojo (757'-1034'))

CR @ 1647'. Set Inside Plug with 17 sks (20.6 cu.ft) @ 1423'-1647'
Class B cement. (Plug I, Fruitland (1423'-1647'))

Fruitland Coal Perforated @ 1694' - 1888'

PBTD @ 1982'