

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 26 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM109399
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 393' FSL & 728' FWL, Sec 9, T23N, R8W BHL: 334' FNL & 1704' FWL, Sec 8 T23N, R8W		8. Well Name and No. W Lybrook Unit 701H
		9. API Well No. 30-045-35725
		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed with in 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/24/17- MIRU.PSI Halliburton equipment- Good test. RIH, w/ WL set plug @ 5300'. Tested 5 1/2" casing to 6500psi for 30min - Good test. ✓
 3/25/17- RIH, tagged & retrieved plug @ 5300'. RD WL equipment.
 3/26/17-3/30/17- Waiting on Frac
 3/31/17- PSI test lines to 9510psi - good test. RIH, to RSI @ 10306'. Frac MC 1st stg 10301'-10306' w/ 50000# 20/40 PSA Sand
 Perf 2nd stg 10095'-10251'- w/ 20, 0.32" holes. Frac MC 2nd stg w/ 205090 #, 20/40 PSA Sand
 Perf 3rd stg 9889'-10045'- w/ 20, 0.32" holes. Frac MC 3rd stg w/ 165164 #, 20/40 PSA Sand
 Perf 4th stg 9683'-9839'- w/ 20, 0.32" holes. Frac MC 4th stg w/ 165141 #, 20/40 PSA Sand
 4/1/17-Perf 5th stg 9477'-9633'- w/ 20, 0.32" holes. Frac MC 5th stg w/ 165001 #, 20/40 PSA Sand
 Perf 6th stg 9274'-9427'- w/ 20, 0.32" holes. Frac MC 6th stg w/ 204913 #, 20/40 PSA Sand
 4/2/17-wait on repair
 4/3/17-Perf 7th stg 9065'-9221'- w/ 20, 0.32" holes. Frac MC 7th stg w/ 204969 #, 20/40 PSA Sand
 Perf 8th stg 8859'-9015'- w/ 20, 0.32" holes. Frac MC 8th stg w/ 204964 #, 20/40 PSA Sand
 Perf 9th stg 8653'-8809'- w/ 20, 0.32" holes. Frac MC 9th stg w/ 205048 #, 20/40 PSA Sand
 Perf 10th stg 8447'-8603'- w/ 20, 0.32" holes. Frac MC 10th stg w/ 204910 #, 20/40 PSA Sand

ACCEPTED FOR RECORD

APR 28 2017
FARMINGTON FIELD OFFICE
BY: [Signature]

CONFIDENTIAL
OIL CONS. DIV DIST. 3

APR 28 2017

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

[Handwritten Signature: Marie E. Jaramillo]

Date 4/25/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter w/in its jurisdiction.

NMDC
ADVISOR

W L v brook Unit 701H - AP# 3004538725

4/4/17-Perf 11th stg 8241'-8397'- w/ 20, 0.32" holes. Frac MC 11th stg w/ 205120 #, 20/40 PSA Sand
Perf 12th stg 8035'-8191'- w/ 20, 0.32" holes. Frac MC 12th stg w/ 204820 #, 20/40 PSA Sand
Perf 13th stg 7829'-7985'- w/ 20, 0.32" holes. Frac MC 13th stg w/ 205021 #, 20/40 PSA Sand
Perf 14th stg 7625'-7779'- w/ 20, 0.32" holes. Frac MC 14th stg w/ 205000 #, 20/40 PSA Sand
4/5/17-Perf 15th stg 7417'-7573'- w/ 20, 0.32" holes. Frac MC 15th stg w/ 205000 #, 20/40 PSA Sand
Perf 16th stg 7211'-7367'- w/ 20, 0.32" holes. Frac MC 16th stg w/ 204989 #, 20/40 PSA Sand
Perf 17th stg 7005'-7161'- w/ 20, 0.32" holes. Frac MC 17th stg w/ 204989 #, 20/40 PSA Sand
Perf 18th stg 6799'-6955'- w/ 20, 0.32" holes. Frac MC 18th stg w/ 205000 #, 20/40 PSA Sand
Perf 19th stg 6593'-6749'- w/ 20, 0.32" holes. Frac MC 19th stg w/ 205000 #, 20/40 PSA Sand
4/6/17-Perf 20th stg 6384'-6543'- w/ 20, 0.32" holes. Frac MC 20th stg w/ 205000 #, 20/40 PSA Sand
Perf 21st stg 6181'-6340'- w/ 20, 0.32" holes. Frac MC 21st stg w/ 204997 #, 20/40 PSA Sand
Perf 22nd stg 5974'-6131'- w/ 20, 0.32" holes. Frac MC 22nd stg w/ 205008 #, 20/40 PSA Sand
Set plug @ 5964'. RDMO Halliburton and Basin Wireline

4/7/17-4/15/17- wait on DO

4/15/17-4/16/17-MIRU- Tagged & DO kill plug @ 5,946'. Circulate, clean out and drill out frac plugs.

4/17/17- Continue to Circulate, clean out and drill out frac plugs.

Oil Delivery.

Choke Size= 48/64", Tbg Prsr=n/a, Csg Prsr= 600 psi, Sep Prsr= 291 psi, Sep Temp= 79 degrees F, Flow Line Temp= n/a degrees F, Flow Rate= n/a mcf/d, 24hr Fluid Avg= 38 bph, 24hr Wtr= 469 bbls, 24hr Wtr Avg= 20 bph, Total Wtr Accum= 824 bbls, 24hr Oil= 437 bbls, 24hr Oil Avg= 18bph, 24hr Fluid= 906bbls

4/18/17- Continue to Circulate, clean out and drill out frac plugs. CO to 10306.

Land well w/ 193jts of 2 7/8", J-55, 6.5# @ 5846' w/ 21' KB as follows, 1/2 MS, 1jt of 2 7/8" J55 tbg, 2.25" R-Nipple @ 5811', 6jt of 2 7/8" J55 tbg, , 5 1/2" AS1-X carbide Pkr @ 5647', On/Off Tool w/ 2.25' @ 5640, 4' pup jt, 1jt 2 7/8" J55 tbg, GLV #1 @ 5602', 10jts of 2 7/8" J55 tbg, X-NIP @ 5271', 12jts of 2 7/8" J55 tbg, GLV #2 @ 4879', 16jts of 2 7/8" J55 tbg, GLV #3 @ 4353', 16jts of 2 7/8" J55 tbg, GLV #4 @ 3828', 16jts of 2 7/8" J55 tbg, GLV #5 @ 3302', 16jts of 2 7/8" J55 tbg, GLV #6 @2776', 15jts of 2 7/8" J55 tbg, GLV #7 2283', 16jts of 2 7/8" J55 tbg, GLV #8 @ 1758', 20jts of 2 7/8" J55 tbg, GLV #9 @1101, 33jts of 2 7/8" J55 tbg, tubing hanger. RDMO.

4/19/17- RD rig floor. RD BOP and Install wellhead.

4/21/17- Gas Delivery