<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

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Phone: 505-333-1816

Date:

4/21/17

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410													
District IV 1220 South S												AMENDED REPORT	
1220 S. St. France						Santa Fe, N		DIZ	ATION	то т	D A NT	CDODT	
	I.	RE	_				AND AUTHO	KIZ	LATION				
<sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address							<sup>2</sup> 0G				OGRID Number 120782		
	,		nergy Pr			<sup>3</sup> Reason for Filin							
			P.O. Bo	ox 640				reasor	. 101 1 11	NW	do Briccive Bate		
<sup>4</sup> API N			Azecc, Itt	107410	<sup>5</sup> Pool N	Name				<sup>6</sup> Pool Code			
30-045-35726				Lybrook Mancos W						98157			
<sup>7</sup> Property Code 315250				<sup>8</sup> Property Name W LYBROOK UNIT								<sup>9</sup> Well Number #702H	
II. 10 Surface Location													
Ul or lot no.	Section	Tow	nship	Range	Lot Idn		North/South Lin		Feet from the		est lin	e County	
M	9	23N		8W		371'	South		693'		est	San Juan	
11 Bottom Hole Location													
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South line	Fee	Feet from the		est lin		
D 8		23N		8W		432'	North		331'		est	San Juan	
12 Lse Code 13 Producing 1 Code			ethod 14 Gas Connec			<sup>15</sup> C-129 Permit Number		C-129 Effective Date		Date	te 17 C-129 Expiration Date		
						III. Oil an	d Gas Transpo	rters					
18 Transporter 19 Transpo						orter Name				Т	<sup>20</sup> O/G/W		
OGRID and A							ddress				_		
248440				WESTERN REFINING COMPANY, L.P.							0		
025244				WILLIAMS FIELD SERVICES					G				
						YX7 XX7 II		4					
<sup>21</sup> Spud Da	22 1	Doody	Data	T	TV. Well	Completion Da	ata	<sup>25</sup> Perforat	ione		<sup>26</sup> DHC, MC		
2/9/17		<sup>22</sup> Ready Date 4/17/17			1	214' MD			5744'-12135' MD			R-14051	
						14' TVD	5314' TVD		5255'- 5314' TVD				
<sup>27</sup> Hole Size			28 Casing & Tubin			g Size 29 Depth S		Set	et		<sup>30</sup> Sa	30 Sacks Cement	
17-1/2"			13-3/8",54.5 #, J-5				241' MD			155sx - surface			
12-1/4"			9-5/8",36#, J-55			55	3160' MD			985 sx- surface			
8-1/2"			5-1/2",23#, P-110			110	12206' N		2450 sx- surface				
			2-7/8", 6.5#, J-55 E			UE 8rd 5814' Tubi		ning	ng				
				2-770 , 0.	.511, 0-55 E								
31 Date New	Oil	32 Can	Dolina	ry Doto	33 r	V. V	Vell Test Data  34 Test Len	ath	35 TL	a Proce	ura	<sup>36</sup> Csg. Pressure	
4/17/17		<sup>32</sup> Gas Delivery Date 4/19/17		4/17/17		24 hr		10	Tbg. Pressure 740		920		
<sup>37</sup> Choke Size 64/64"			<sup>38</sup> Oil 430		35	Water 975	<sup>40</sup> Gas 0					41 Test Method	
<sup>42</sup> I hereby cer	tify that t	he rule	es of the	e Oil Cons	servation I	Division have	OIL CONSERVAT	ION E	DIVISION	4-28	5-17		
been complied	d with and	d that t	he info	rmation gi	iven above								
complete to the	my kn	owledg	e and beli	ef.	*	Amenda AIV							
Signature:	20	ar	()			Approved by: Charles Hours 5-5-2017							
Printed name:							Title:						
Lacey Granillo Title:							Approval Date:						
PERMIT TECH III							5.5.17						
E-mail Addres									10				



OIL CONS. DIV DIST. 3