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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

MAY 02 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>N0-G-1403-1908</b>
2. Name of Operator <b>WPX Energy Production, LLC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 640    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-1816</b>	7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135216A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 1199' FSL &amp; 1287' FWL, Sec 8, T23N, R8W BHL: 1579' FSL &amp; 335' FEL, Sec 17 T23N, R8W</b>		8. Well Name and No. <b>W Lybrook Unit 704H</b>
		9. API Well No. <b>30-045-35728</b>
		10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
		11. Country or Parish, State <b>San Juan, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bp</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**2/21/17-** MIRU. Pressure test 5-1/2" 6,500psi held for 30 min GOOD TEST. RDMO  
Perf MC 1<sup>st</sup> stage, 11390'-11492' + RSI TOOL @ 11544' with 18, 0.32" holes. RDMO wait for frac

**2/22/17-4/13/17-** wait on frac

**4/14/17-** MIRU Halliburton and Wireline

**4/15/17-** Frac MC 1<sup>st</sup> stage 11390'-11544' with 210300# 20/40 PSA Sand  
Perf 2<sup>nd</sup> stage 11128'-11284'-with 20, 0.32" holes. Frac MC 2<sup>nd</sup> stage with 206000#, 20/40 PSA Sand  
Perf 3<sup>rd</sup> stage 10922'-11078'- with 20, 0.32" holes. Frac MC 3<sup>rd</sup> stage with 204400#, 20/40 PSA Sand  
Perf 4<sup>th</sup> stage 10716'-10872'- with 20, 0.32" holes. Frac MC 4<sup>th</sup> stage with 206100#, 20/40 PSA Sand  
**4/16/17-** Perf 5<sup>th</sup> stage 10510'-10666'-with 20, 0.32" holes. Frac MC 5<sup>th</sup> stage with 206000#, 20/40 PSA Sand  
Perf 6<sup>th</sup> stage 10304'-10460'- with 20, 0.32" holes. Frac MC 6<sup>th</sup> stage with 206800#, 20/40 PSA Sand

ACCEPTED FOR RECORD  
MAY 03 2017  
FARMINGTON FIELD OFFICE  
BY: *[Signature]*  
OIL CONS. DIV DIST. 9  
MAY 04 2017  
CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) <b>Lacey Granillo</b>	Title <b>Permit Tech III</b>
Signature <i>[Signature]</i>	Date <b>5/2/17</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

W. Lybrook UT # 704H

4/17/17-Perf 7<sup>th</sup> stage 10098'-10254'- with 20, 0.32" holes. Frac MC 7<sup>th</sup> stage with 203800#, 20/40 PSA Sand /  
Perf 8<sup>th</sup> stage 9892'-10048'- with 20, 0.32" holes. Frac MC 8<sup>th</sup> stage with 204200#, 20/40 PSA Sand  
Perf 9<sup>th</sup> stage 9686'-9842'- with 20, 0.32" holes. Frac MC 9<sup>th</sup> stage with 206000#, 20/40 PSA Sand  
Perf 10<sup>th</sup> stage 9480'-9636'- with 20, 0.32" holes. Frac MC 10<sup>th</sup> stage with 207000#, 20/40 PSA Sand  
Perf 11<sup>th</sup> stage 9274'-9430'- with 20, 0.32" holes. Frac MC 11<sup>th</sup> stage with 174300#, 20/40 PSA Sand  
Perf 12<sup>th</sup> stage 9068'-9224'- with 20, 0.32" holes. Frac MC 12<sup>th</sup> stage with 204800#, 20/40 PSA Sand  
4/18/17-Perf 13<sup>th</sup> stage 8862'-9015'- with 20, 0.32" holes. Frac MC 13<sup>th</sup> stage with 204600#, 20/40 PSA Sand  
Perf 14<sup>th</sup> stage 8656'-8812'- with 20, 0.32" holes. Frac MC 14<sup>th</sup> stage with 205300#, 20/40 PSA Sand  
Perf 15<sup>th</sup> stage 8450'-8606'- with 20, 0.32" holes. Frac MC 15<sup>th</sup> stage with 205229#, 20/40 PSA Sand  
Perf 16<sup>th</sup> stage 8244'-8400'- with 20, 0.32" holes. Frac MC 16<sup>th</sup> stage with 205195#, 20/40 PSA Sand  
4/19/17-Perf 17<sup>th</sup> stage 8038'-8194'- with 20, 0.32" holes. Frac MC 17<sup>th</sup> stage with 205600#, 20/40 PSA Sand  
Perf 18<sup>th</sup> stage 7832'-7988'- with 20, 0.32" holes. Frac MC 18<sup>th</sup> stage with 204000#, 20/40 PSA Sand  
Perf 19<sup>th</sup> stage 7626'-7782'- with 20, 0.32" holes. Frac MC 19<sup>th</sup> stage with 204946#, 20/40 PSA Sand  
4/20/17-Perf 20<sup>th</sup> stage 7420'-7576'- with 20, 0.32" holes. Frac MC 20<sup>th</sup> stage with 204897#, 20/40 PSA Sand  
Perf 21<sup>st</sup> stage 7214'-7370'- with 20, 0.32" holes. Frac MC 21<sup>st</sup> stage with 204896#, 20/40 PSA Sand  
Perf 22<sup>nd</sup> stage 7008'-7164'- with 20, 0.32" holes. Frac MC 22<sup>nd</sup> stage with 204500#, 20/40 PSA Sand  
Perf 23<sup>rd</sup> stage 6802'-6958'- with 20, 0.32" holes. Frac MC 23<sup>rd</sup> stage with 206900#, 20/40 PSA Sand  
Perf 24<sup>th</sup> stage 6596'-6752'- with 20, 0.32" holes. Frac MC 24<sup>th</sup> stage with 204891#, 20/40 PSA Sand  
4/21/17-Perf 25<sup>th</sup> stage 6390'-6546'- with 20, 0.32" holes. Frac MC 25<sup>th</sup> stage with 205029#, 20/40 PSA Sand  
Perf 26<sup>th</sup> stage 6184'-6340'- with 20, 0.32" holes. Frac MC 26<sup>th</sup> stage with 204972#, 20/40 PSA Sand  
Perf 27<sup>th</sup> stage 5978'-6134'- with 20, 0.32" holes. Frac MC 27<sup>th</sup> stage with 204500#, 20/40 PSA Sand  
Perf 28<sup>th</sup> stage 5772'-5928'- with 20, 0.32" holes. Frac MC 28<sup>th</sup> stage with 193350#, 20/40 PSA Sand  
Set 4-1/2" CBP @ 5750'

4/22/17-4/23/17- Wait on DO

4/24/17-MIRU to start DO. RIH to frac plug @ 5750'. RDMO Frac & WL.

4/25/17-Cont to circ, CO and DO frac plugs. CO to 11533'.

4/26/17- pull tieback

Land Well at 5774', Total 169 Jt of 2.875", & 6 Jnts of 2.375", J55 tbg in well. Install 9 GLV of 2-3/8", J55, packer set @ 5585' ✓

4/27/17- Oil Delivery

4/28/17-Gas Delivery

Choke Size= 28/64", Tbg Prsr=620, Csg Prsr= 800 psi, Sep Prsr= 280 psi, Sep Temp= 89 degrees F, Flow Line Temp= na degrees F, Flow Rate= 2712 mcf/d,  
24hr Fluid Avg= 37.46 bph, 24hr Wtr= 658 bbls, 24hr Wtr Avg= 27.42 ph, Total Wtr Accum= 2439 bbls, 24hr Oil= 241 bbls, 24hr Oil Avg= 10.04bph, 24hr  
Fluid= 899bbls