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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NO-G-1403-1908
6. If Indian, Allottee or Tribe Name NMNM-135216A
7. If Unit of CA/Agreement, Name and/or No. W LYBROOK UNIT
8. Well Name and No. W LYBROOK UNIT #744H
9. API Well No. 30-045-35730
10. Field and Pool or Exploratory Area Basin Mancos
11. Country or Parish, State San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address 3b. Phone No. (include area code)

PO Box 640 Aztec, NM 87410 505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1202' FSL & 1307' FWL Sec 8, T23N 8W
BHL: 2289' FNL & 335' FEL Sec 17, T23N 8W**

OIL CONS. DIV DIST. 3
MAY 08 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/21/17- MIRU HWU . Pressure test 5-1/2" casing. Pressure up to 6,500psi Held for 30 min GOOD TEST. ✓

2/22/17- MIRU Halliburton. Perf'd 4 spf- Mancos w/ .32" diameter 10358'-10512'RD Halliburton Wireline

2/23/17-4/13/17- Wait on Frac

4/14/17- MIRU Halliburton/ Wireline

4/15/17-PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1st stage 10358'-10511'- 15, .0.420" holes, with 205100 # 20/40 PSA Sand

Perf 2nd stage 10096'-10252'-with 20, .32" holes. Frac MC 2nd stage with 206000#, 20/40 PSA Sand

Perf 3rd stage 9890'-10046'- with 20, .32" holes. Frac MC 3rd stage with 205600#, 20/40 PSA Sand

Perf 4th stage 9684'-9840'- with 20, .32" holes. Frac MC 4th stage with 205500#, 20/40 PSA Sand

4/16/17-Perf 5th stage 9478'-9634'-with 20, .32" holes. Frac MC 5th stage with 205500#, 20/40 PSA Sand

4/17/17-Perf 6th stage 9272'-9428'- with 20, .32" holes. Frac MC 6th stage with 204500#, 20/40 PSA Sand

Perf 7th stage 9066'-9222'- with 20, .32" holes. Frac MC 7th stage with 204600#, 20/40 PSA Sand

4/18/17-Perf 8th stage 8860'-9016'- with 20, .32" holes. Frac MC 8th stage with 204600#, 20/40 PSA Sand

Perf 9th stage 8654'-8810'- with 20, .32" holes. Frac MC 9th stage with 206000#, 20/40 PSA Sand

Perf 10th stage 8448'-8604'- with 20, .32" holes. Frac MC 10th stage with 205035#, 20/40 PSA Sand

ACCEPTED FOR RECORD
MAY 04 2017
FARMINGTON FIELD OFFICE

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Title

Lacey Granillo Permit Tech III

Signature Date 5/3/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

W LYBROOK UNIT #744H

4/19/17-Perf 11th stage 8242'-8398'- with 20, .32" holes. Frac MC 11th stage with 204930#, 20/40 PSA Sand
Perf 12th stage 8036'-8192'- with 20, .32" holes. Frac MC 12th stage with 206000 #, 20/40 PSA Sand
Perf 13th stage 7830'-7986'- with 20, .32" holes. Frac MC 13th stage with 204760 #, 20/40 PSA Sand
Perf 14th stage 7624'-7780'- with 20, .32" holes. Frac MC 14th stage with 204856 #, 20/40 PSA Sand

4/20/17-Perf 15th stage 7418'-7574'- with 20, .32" holes. Frac MC 15th stage with 204942 #, 20/40 PSA Sand
Perf 16th stage 7212'-7368'- with 20, .32" holes. Frac MC 16th stage with 206000 #, 20/40 PSA Sand
Perf 17th stage 7006'-7162'- with 20, .32" holes. Frac MC 17th stage with 207000 #, 20/40 PSA Sand
Perf 18th stage 6800'-6956'- with 20, .32" holes. Frac MC 18th stage with 205040 #, 20/40 PSA Sand

4/21/17-Perf 19th stage 6594'-6750'- with 20, .32" holes. Frac MC 19th stage with 205030 #, 20/40 PSA Sand
Perf 20th stage 6388'-6544'- with 20, .32" holes. Frac MC 20th stage with 205018 #, 20/40 PSA Sand
Perf 21st stage 1182'-6338'- with 20, .32" holes. Frac MC 21st stage with 205900 #, 20/40 PSA Sand
Perf 22nd stage 5976'-6132'- with 20, .32" holes. Frac MC 22nd stage with 205900 #, 20/40 PSA Sand

4/22/17-Perf 23rd stage 5770'-5926'- with 20, .32" holes. Frac MC 23rd stage with 193400 #, 20/40 PSA Sand
Set plug @5750'. RDMO Halliburton and Basin Wireline

4/23/17-4/26/17- wait on DO

4/27/17-MIRU- Tag & DO kill plug @5750', circ, CO & DO Frac plugs

4/28/17- Cont to DO frac plugs. CO to 10511'. Pull tie back.

4/29/17- Land well @ 5627' w/ 182 jts of 2 7/8", J-55, 6.5# & 6 jnts of 2/38" of 4.7#, J55. Install 9 GLV of 2-7/8", J55, packer set @ 5433'.

4/30/17- Oil Delivery & Gas Delivery

Choke Size= 40/64", Tbg Prsr=260, Csg Prsr= 700 psi, Sep Prsr= 186 psi, Sep Temp= 84 degrees F, Flow Line Temp= na degrees F, Flow Rate= 253 mcf/d,
24hr Fluid Avg= 34.83 bph, 24hr Wtr= 573 bbls, 24hr Wtr Avg= 23.88 ph, Total Wtr Accum= 2036 bbls, 24hr Oil= 263 bbls, 24hr Oil Avg= 10.96 bph, 24hr
Fluid= 836 bbls