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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 14 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NOG14011865  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 WPX Energy Production, LLC

3a. Address  
 PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
 505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SHL: 1333' FSL & 2250' FEL, Sec 7, T23N, R8W  
 BHL: 330' FSL & 434' FEL, Sec 17, T23N, R8W

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 135216A

8. Well Name and No.  
W Lybrook Unit 745H

9. API Well No.  
30-045-35750

10. Field and Pool or Exploratory Area  
Lybrook Mancos W

11. Country or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Intermediate</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Casing</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond number. If the proposal is to recomplete, subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once being has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 9

AUG 17 2017

8/5/17 - MIRU-Psi Test W/ Antelope Services: Test High 9 5/8 Surface Casing, 2,000 Psi for 30 Min: Well Head Connection, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold. Low 250 psi for 5 Min: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold. all tested good and recorded on chart ✓

8/6/17-Drilling ahead 8-3/4" Intermediate Hole.

8/7/17-TD 8-3/4" intermediate hole @ 5705' (5076 TVD').

8/8/17- Run Intermediate Casing 7", 134 jts of, 23# CP-80 & L-55, LT&C set @ 5,700' MD. Float Collar @ 5,653'

Cement with Halliburton { 70% excess on 8 7/8 Total Hole Figured, added to Lead Volume } 5,000 Psi Test on Lines Fresh Water Spacer @ 8.3# {30 Bbls }, followed by Chem Wash @ 8.4# {20 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement @ 12.3# { 465 sks/161.5 Bbls HALCEM ® } followed by Tail Cement @ 13.5# { 495 sks/114.5 Bbls of VARICEM ® } Displace W/ Fresh H2o Totaling 207 Bbls/ 222 Bbls Calculated DID NOT Land Plug 3,400 PSI, Psi Maxed out with 15 bbls remaining 2 Bbl Back on Bleed off / Floats Held No cement back to surface. Plug Down 08/08/2017 10:23{ Notified Gov. Regulatory agencies by email of intentions of Bond Log /Top }

8/9/17- Ran CBL- TOC @ 400' ✓

NOTE: WPX will MI to Install & test BOP and 7" casing at later date. Will file on Final Casing Sundry. ✓

AUG 15 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

SARINGTON FIELD OFFICE  
BY: [Signature]

Signature

[Handwritten Signature]

Date 8/14/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.