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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 09 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Field Office
Bureau of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOG14011867
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1311' FSL & 2284' FEL, Sec 7, T23N, R8W
BHL: 330' FSL & 1985' FEL, Sec 17, T23N, R8W

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.
W Lybrook Unit 746H

9. API Well No.
30-045-35751

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Casing

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/30/17 - MIRU-Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,800 psi for 10 min: Low 250 psi for 5 Min: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve, Hydrill, 9 5/8 Surface Casing 1800 psi for 30 min, all tested good and recorded on chart ✓

7/31/17 - Repair rig

8/1/17 - Drilling ahead 8-3/4" Intermediate Hole.

8/2/17 - TD 8-3/4" intermediate hole @ 5705' (5044' TVD).

8/3/17 - Rig Repair

8/4/17 - Run Intermediate Casing 7", 128 jts. of .23# J-55, LT&C set @ 5,697' MD. Float Collar @ 5650'
Cement with Halliburton { 70% excess on 8 7/8 Total Hole Figured, added to Lead Volume } 5,200 Psi Test on Lines Fresh Water Spacer @ 8.3# {20 Bbls }, followed by Chem Wash @ 8.4# {30 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement Mixed @ 12.3#, YD-1.95, Water 10.36 Gal/sx { 465 sks/161 Bbls HALCEM ® } followed by Tail Cement Mixed @ 13.5#, YD 1.3, Water 5.81 Gal/sx { 490 sks/113 Bbls of VARICEM ® } Drop wiper plug, displace W/ Fresh H2o Totaling 222 Bbls, Bump Plug @ 23:15 8/4/2017, Press up t/ 2500 PSI, Press prior @ 2.5 BPM 1850 PSI. Held for 4 min, 2 Bbl Back on Bleed off / Floats Held **82 bbls good cement back to surface.**

NOTE: WPX will MI to Install & test BOP and 7" casing at later date. Will file on Final Casing Sundry. ✓

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY: [Signature]

OIL CONS. DIV DIST. 3

AUG 14 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Signature: [Signature]

Title Permit Tech III

Date 8/9/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.