

OIL CONS. DIV DIST. 3

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Form 3160-5
(June 2015)

AUG 24 2017

AUG 22 2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. NOG14011867
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. W Lybrook Unit 746H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35751
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area Lybrook Mancos W
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1311' FSL & 2284' FEL, Sec 7, T23N, R8W BHL: 330' FSL & 1985' FEL, Sec 17, T23N, R8W		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Final</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> <u>Casing</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/17/17-MIRU-

Psi Test W/ Antelope Services: High 2,000 Psi for 30 Min: Well Head Connection, 7" Intermediate Casing, all tested good and recorded on chart

8/18/17-Drilling ahead 6-1/8" lateral. TD 6-1/8" lateral @ 13854' (TVD 4991')

8/19/17-Run Production Casing Liner, 188 jts & 3 Pup jts of 4.5", 11.6# P-110, LT&C. CSG set @ 13801', LC @ 13753', TOL @ 5497', RSI @ 13730'. ✓

5,000 Psi Test on Lines Flush Water @ 8.3# {10 BBLS}, followed by Tuned Spacer @ 11.5# {40 BBLS}, followed by Primary Cement @ 13.3# {190 Bbls/785 sks ExtendaCem ®} followed by Displacement Totaling 183 Bbls {40 Bbls MMCR, 123 Bbls of 2% KCL, & 20 fresh }

Land Plug 1500 PSI & Bump up to 2,750 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off Plug Down 8/20/2017 04:16"Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 28 Bbl Good Cement to Surface"

8/20/17-Run Tie Back Frac String, 123 jts & 3 pups of 4.5", 11.6# P-110, LT&C O'GL to 5,497' MD TOL, Landed on Mandrel 35k & 30k on Seal assembly Pressure Test Tie Back Backside @ 2,000psi for 30 min, good test recorded on Antelope Services chart. & Secure Well Rig Released 08/20/2017 16:00

Will report 4-1/2" test on completion paper work. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

FARMINGTON FIELD OFFICE

BY:

Signature

Date 8/22/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.