

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

- Type of action: ☐ Below grade tank registration
☐ Permit of a pit or proposed alternative method
☒ Closure of a pit, below-grade tank, or proposed alternative method
☐ Modification to an existing permit/or registration
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: BP America Production Company OGRID #: 778
Address: 200 Energy Court, Farmington, NM 87401
Facility or well name: GUTIERREZ GAS COM B 001E
API Number: 3004523752 OCD Permit Number: _____
U/L or Qtr/Qtr I Section 4 Township 29N Range 09W County: San Juan
Center of Proposed Design: Latitude 36.75125 Longitude -107.77793 NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2.
☐ Pit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

3.
☒ Below-grade tank: Subsection I of 19.15.17.11 NMAC TANK A
Volume: 95 bbl Type of fluid: Produced water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other Single wall/ Double bottom; no visible sidewalls
Liner type: Thickness _____ mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.

Fencing: Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- ☐ Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
- ☐ Alternate. Please specify _____

6.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☐ Screen ☐ Netting ☐ Other _____
- ☐ Monthly inspections (If netting or screening is not physically feasible)

7.

Signs: Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☐ Signed in compliance with 19.15.16.8 NMAC

8.

Variations and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- ☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: *The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.*

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (**Does not apply to below grade tanks**)

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine. (**Does not apply to below grade tanks**)

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area. (**Does not apply to below grade tanks**)

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain. (**Does not apply to below grade tanks**)

- FEMA map

☐ Yes ☐ No

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

| | |
|---|--|
| <p>Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</p> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 100 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <u>Temporary Pit Non-low chloride drilling fluid</u> | |
| <p>Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <ul style="list-style-type: none"> - Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;</p> <ul style="list-style-type: none"> - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 300 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <u>Permanent Pit or Multi-Well Fluid Management Pit</u> | |
| <p>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <ul style="list-style-type: none"> - Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.</p> <ul style="list-style-type: none"> - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>Within 500 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
 - ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
 - ☐ Climatological Factors Assessment
 - ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
 - ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
 - ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
 - ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
 - ☐ Quality Control/Quality Assurance Construction and Installation Plan
 - ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
 - ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
 - ☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
 - ☐ Emergency Response Plan
 - ☐ Oil Field Waste Stream Characterization
 - ☐ Monitoring and Inspection Plan
 - ☐ Erosion Control Plan
 - ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
- Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit
☐ Alternative
- Proposed Closure Method: ☐ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
 - ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
 - ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
 - ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 - ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 - ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

| | |
|---|---|
| Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance | |

| | |
|---|--|
| adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within a 100-year floodplain. - FEMA map | <input type="checkbox"/> Yes <input type="checkbox"/> No |

16.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.
Operator Application Certification:
 I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____
 Signature: _____ Date: _____
 e-mail address: _____ Telephone: _____

18.
OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: _____ **Approval Date:** _____
Title: _____ **OCD Permit Number:** _____

19.
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** 1/7/2014

20.
Closure Method:
☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

21.
Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

☐ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure for private land only)
☐ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.75125 Longitude -107.77793 NAD: ☐ 1927 ☒ 1983

22.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Steve Moskal Title: Field Environmental Coordinator

Signature:  Date: August 7, 2017

e-mail address: steven.moskal@bp.com Telephone: (505) 326-9497

BP AMERICA PRODUCTION COMPANY
SAN JUAN BASIN, NORTHWEST NEW MEXICO

BELOW-GRADE TANK CLOSURE PLAN

GUTIERREZ GAS COM B 001E

API No. 3004523752

Unit Letter I, Section 4, T29N, R09W

This plan will address the standard protocols and procedures for closure of below-grade tanks (BGTs) on BP America Production Company (BP) well sites. As stipulated in Paragraph A of 19.15.17.13 NMAC, BP shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the New Mexico Oil Conservation Division (NMOCD) requires because of imminent danger to fresh water, public health, safety or the environment. If deviations from this plan are necessary, any specific changes will be included on form C-144 and approved by the NMOCD. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofit with a BGT that complies with the BP NMOCD approved BGT design attached to the BP Design and Construction Plan. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, if not previously retrofitted to comply with the BP NMOCD approved BGT Design attached to the BP Design and Construction Plan, prior to any sale or change in operator pursuant to 19.15.9.9 NMAC. BP shall close the permitted BGT within 60 days of cessation of the BGTs operation or as required by the transitional provisions of Subsection B, D, or E of 19.15.17.17 NMAC.

General Closure Plan

1. BP shall notify the surface owner by certified mail that it plans to close a BGT. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records demonstrates compliance with this requirement.
Notice is not attached due to the tank being closed out during remedial activity.
2. BP shall notify the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the operator's name, and the location to be closed by unit letter, section, township and range. If the BGT closure is associated with a particular well, then the notice shall also include the well's name, number and API number.
Notice is not attached due to the tank being closed out during remedial activity.
3. BP shall remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. The facilities to be used are:
 - a. BP Crouch Mesa Landfarm, Permit NM-02-003 (Solids)
 - b. JFJ Landfarm, Permit NM-01-010(B) (Solids and Sludge)
 - c. Basin Disposal, Permit NM-01-0005 (Liquids)
 - d. Envirotech Inc Soil Remediation Facility, Permit NM-01-0011 (Solids and Sludge)
 - e. BP Operated E.E. Elliott SWD #1, API 30-045-27799 (Liquids)

- f. BP Operated 13 GCU SWD #1, API 30-045-28601 (Liquids)
- g. BP Operated GCU 259 SWD, API 30-045-20006 (Liquids)
- h. BP Operated GCU 306 SWD, API 30-045-24286 (Liquids)
- i. BP Operated GCU 307 SWD, API 30-045-24248 (Liquids)
- j. BP Operated GCU 328 SWD, API 30-045-24735 (Liquids)
- k. BP Operated Pritchard SWD #1, API 30-045-28351 (Liquids)

All liquids and sludge in the BGT were removed and sent to one of the above NMOCD approved facilities for disposal.

4. BP shall remove the BGT and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approves. If a liner is present and must be disposed of it will be cleaned by scraping any soils or other attached materials on the liner to a de minimus amount and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC. Documentation as to the final disposition of the removed BGT will be provided in the final closure report.

The BGT was transported for recycling.

5. BP shall remove any on-site equipment associated with a BGT unless the equipment is required for well production.

All equipment associated with the BGT has been removed.

6. BP shall test the soils beneath the BGT to determine whether a release has occurred. BP shall collect at a minimum: a five (5) point composite sample and individual grab samples from any area that is wet, discolored or showing other evidence of a release and analyze for BTEX, TPH and chlorides. The testing methods for those constituents are as follows;

| Constituents | Testing Method 95 bbl BGT | Release Verification (mg/Kg) | Sample results |
|--------------|---|------------------------------------|-------------------|
| Benzene | US EPA Method SW-846 8021B or 8260B | 0.2 | 0.57 |
| Total BTEX | US EPA Method SW-846 8021B or 8260B | 50 | 31.57 |
| TPH | US EPA Method SW-846 418.1 or 8015 extended | 100 | 387 (exc. MRO) |
| Chlorides | US EPA Method 300.0 or 4500B | 250 or background | <30 |

Notes: mg/Kg = milligram per kilogram, BTEX = benzene, toluene, ethylbenzene, and total xylenes, TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. Chloride closure standards will be determined by which ever concentration level is greatest.

Soil near the BGT was sampled for TPH, BTEX and chloride. TPH exceeded the BGT closure standard with all other concentrations below the stated limits. The site was remediated via excavation following the spill and

release guidelines. The field report and laboratory reports are attached.

7. BP shall notify the division District III office of its results on form C-141.
C-141 is attached.
8. If it is determined that a release has occurred, then BP will comply with 19.15.30 NMAC and 19.15.29 NMAC, as appropriate.
Sampling results indicate a release had occurred. TPH exceeded the BGT closure standard with all other concentrations below the stated limits. The site was remediated via excavation following the spill and release guidelines. Attached is a laboratory report and C-141.
9. If the sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then BP shall backfill the excavation, with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover, re-contour and re-vegetate the location. The location will be reclaimed if it is not within the active process area
Sampling results indicate a release had occurred. TPH exceeded the BGT closure standard with all other concentrations below the stated limits. The site was remediated via excavation following the spill and release guidelines. The location will be reclaimed once the well is plugged and abandoned.
10. BP shall reclaim the BGT location and all areas associated with the BGT including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. BP shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.
The area has been backfilled and will be reclaimed once the well has been plugged and abandoned.
11. The soil cover for closures where the BGT has been removed or remediated to the NMOCD's satisfaction shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and all practicable efforts will be made to prevent ponding of water and erosion of the cover material.
The area has been backfilled and will be reclaimed once the well has been plugged and abandoned.
12. BP shall seed the disturbed area the first growing season after closure of the BGT. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintenance of that

cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.

The area has been backfilled and will be reclaimed once the well has been plugged and abandoned.

13. BP shall seed, plant and re-seed pursuant to Paragraph (3) of Subsection I of 19.15.17.13 NMAC, until the location successfully achieves the required vegetative cover.

The area has been backfilled and will be reclaimed once the well has been plugged and abandoned.

14. Pursuant to Paragraph (5) of Subsection I of 19.15.17.13 NMAC, BP shall notify the NMOCD when it has seeded or planted and when it successfully achieves re-vegetation.

BP will notify NMOCD when re-vegetation is successful.

15. Within 60 days of closure completion, BP shall submit a closure report on NMOCD's form C-144, and will include the following;

- a. proof of closure notification (surface owner and NMOCD)
- b. sampling analytical reports; information required by 19.15.17 NMAC;
- c. disposal facility name and permit number
- d. details on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and
- e. site reclamation, photo documentation.

Closure report on C-144 form is included including photos of reclamation completion.

16. BP shall certify that all information in the report and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.

Certification section of C-144 has been completed.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

| | |
|---|---------------------------------|
| Name of Company: BP | Contact: Steve Moskal |
| Address: 200 Energy Court, Farmington, NM 87401 | Telephone No.: 505-326-9497 |
| Facility Name: Gutierrez Gas Com B 001E | Facility Type: Natural gas well |

| | | |
|------------------------|------------------------|--------------------|
| Surface Owner: Federal | Mineral Owner: Federal | API No. 3004523752 |
|------------------------|------------------------|--------------------|

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|--------------|-----------------|--------------|------------------------|---------------------------|------------------------|------------------------|------------------|
| Unit Letter I | Section 4 | Township 29N | Range 09W | Feet from the 1,045 | North/South Line South | Feet from the 1,765 | East/West Line West | County: San Juan |
|------------------|--------------|-----------------|--------------|------------------------|---------------------------|------------------------|------------------------|------------------|

Latitude 36.75125° Longitude -107.77793°

NATURE OF RELEASE

| | | |
|--|---|--|
| Type of Release: historical - hydrocarbon | Volume of Release: unknown | Volume Recovered: N/A |
| Source of Release: below grade tank - 95 bbl | Date and Hour of Occurrence: none | Date and Hour of Discovery: February 21, 2013 |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? | |
| By Whom? | Date and Hour | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |


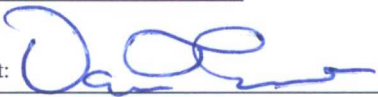
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Soil sampling during remedial activity determined that the BGT needed to be removed to continue excavation. The BGT was removed and due to the nature of the project, the NMAC 19.15.17 was not completely followed. Impacted soil was remediated following the spill and release guidelines.

Describe Area Affected and Cleanup Action Taken.* The BGT was removed during a remedial excavation. A total of approximately 4,300 cubic yards of soil was removed for landfarm treatment during the project. No further action required. Attached is the BGT closure field report and associated maps and tables.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

| | | | |
|--|---|--|--|
| Signature:  | Approved by Environmental Specialist:  | | |
| Printed Name: Steve Moskal | Approval Date: <u>9/12/2017</u> Expiration Date: | | |
| Title: Field Environmental Coordinator | Conditions of Approval: | | |
| E-mail Address: steven.moskal@bp.com | Attached <input type="checkbox"/> | | |
| Date: August 7, 2017 Phone: 505-326-9497 | | | |

* Attach Additional Sheets If Necessary

NCS1518152354

| | | |
|-------------------|---|---|
| CLIENT: BP | BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 | API #: 3004523752 TANK ID (if applicable): A |
|-------------------|---|---|

| | | |
|----------------------|--|------------------------------|
| FIELD REPORT: | (circle one): <u>BGT CONFIRMATION</u> / RELEASE INVESTIGATION / OTHER: | PAGE #: 1 of 1 |
|----------------------|--|------------------------------|

| | | |
|--|---|---|
| SITE INFORMATION: | SITE NAME: GUTIERREZ GC B # 1E | DATE STARTED: 01/07/14 |
| QUAD/UNIT: I SEC: 4 TWP: 29N RNG: 9W PM: NM CNTY: SJ ST: NM | LEASE TYPE: FEDERAL / STATE / FEE / INDIAN | DATE FINISHED: |
| 1/4 - 1/4 FOOTAGE: 1,045'S / 1,765'W NE/SE | LEASE #: - PROD. FORMATION: DK CONTRACTOR: CROSSFIRE MBF - | ENVIRONMENTAL SPECIALIST(S): NJV |

| | | |
|--------------------------|--|---|
| REFERENCE POINT: | WELL HEAD (W.H.) GPS COORD.: 36.75118 X 107.77843 | GL ELEV.: 5,592' |
| 1) 95 BGT (SW/DB) | GPS COORD.: 36.75125 X 107.77793 | DISTANCE/BEARING FROM W.H.: 126', N87E |
| 2) | GPS COORD.: | DISTANCE/BEARING FROM W.H.: |
| 3) | GPS COORD.: | DISTANCE/BEARING FROM W.H.: |
| 4) | GPS COORD.: | DISTANCE/BEARING FROM W.H.: |

| | | |
|-----------------------|---|-------------------------|
| SAMPLING DATA: | CHAIN OF CUSTODY RECORD(S) # OR LAB USED: | OVM READING (ppm) |
| 1) SAMPLE ID: | SAMPLE DATE: | SAMPLE TIME: |
| 2) SAMPLE ID: | SAMPLE DATE: | SAMPLE TIME: |
| 3) SAMPLE ID: | SAMPLE DATE: | SAMPLE TIME: |
| 4) SAMPLE ID: | SAMPLE DATE: | SAMPLE TIME: |

| | |
|--|---|
| SOIL DESCRIPTION: | SOIL TYPE: <u>SAND</u> <u>SILTY SAND</u> <u>SILT</u> <u>SILTY CLAY</u> <u>CLAY</u> <u>GRAVEL</u> <u>OTHER</u> PEA TO COBBLE SIZE, POSSIBLY IMPORTED |
| SOIL COLOR: MODERATE BROWN TO OLIVE GRAY | PLASTICITY (CLAYS): <u>NON PLASTIC</u> <u>SLIGHTLY PLASTIC</u> <u>COHESIVE</u> <u>MEDIUM PLASTIC</u> <u>HIGHLY PLASTIC</u> |
| COHESION (ALL OTHERS): <u>NON COHESIVE</u> <u>SLIGHTLY COHESIVE</u> <u>COHESIVE</u> <u>HIGHLY COHESIVE</u> | DENSITY (COHESIVE CLAYS & SILTS): <u>SOFT</u> <u>FIRM</u> <u>STIFF</u> <u>VERY STIFF</u> <u>HARD</u> |
| CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> <u>FIRM</u> <u>DENSE</u> <u>VERY DENSE</u> | HC ODOR DETECTED: <u>YES</u> <u>NO</u> EXPLANATION - DISCOLORED SOILS ONLY. |
| MOISTURE: <u>DRY</u> <u>SLIGHTLY MOIST</u> <u>MOIST</u> <u>WET</u> <u>SATURATED</u> <u>SUPER SATURATED</u> | ANY AREAS DISPLAYING WETNESS: <u>YES</u> <u>NO</u> EXPLANATION - |
| SAMPLE TYPE: <u>GRAB</u> <u>COMPOSITE</u> - # OF PTS. NA | DISCOLORATION/STAINING OBSERVED: <u>YES</u> <u>NO</u> EXPLANATION - DARK GRAY TO BLACK SOILS SHALLOW AS 1.5 FT. & AS DEEP AS 12 FT. BELOW GRADE. |

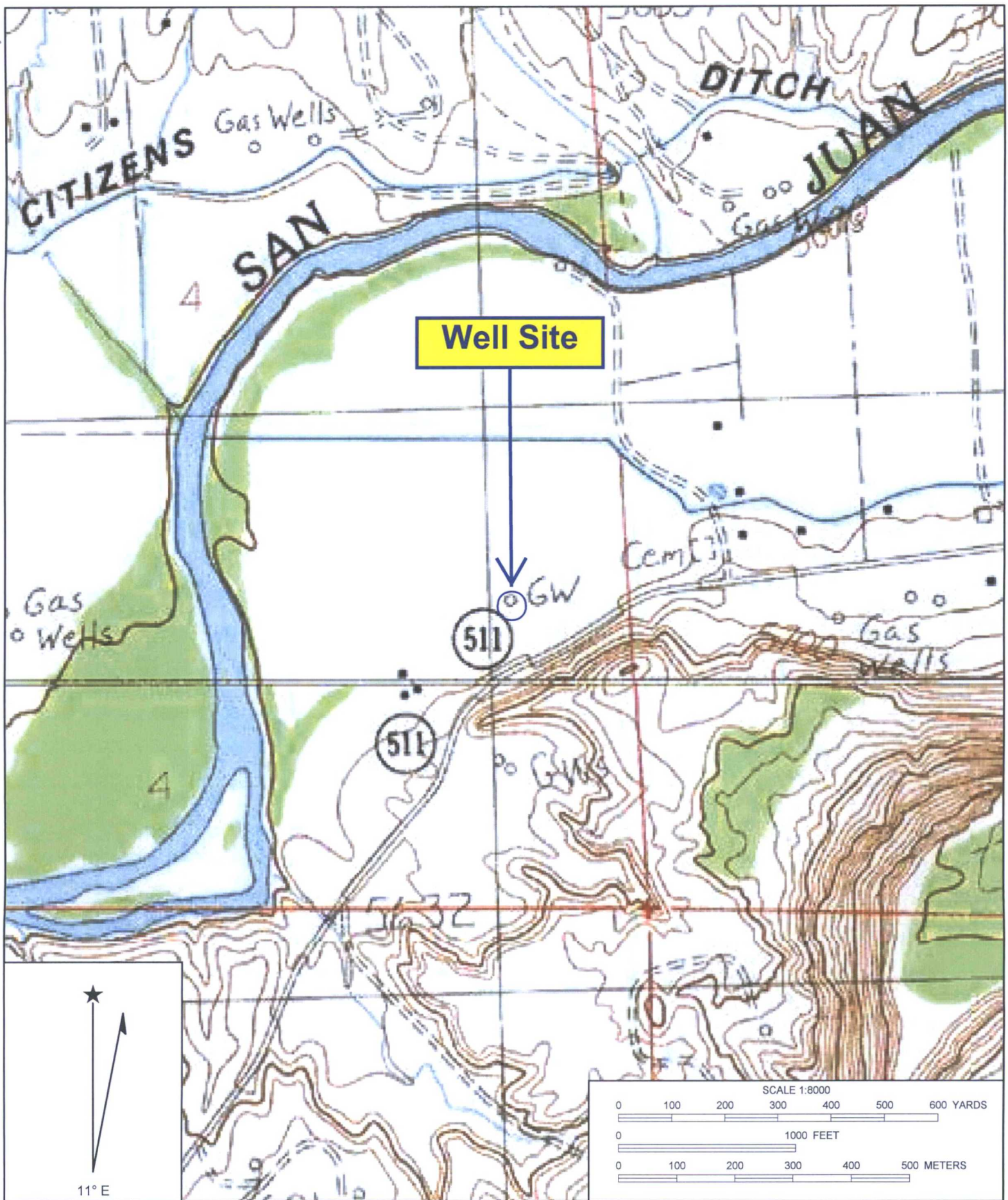
| | |
|--|--|
| SITE OBSERVATIONS: | LOST INTEGRITY OF EQUIPMENT: <u>YES</u> <u>NO</u> EXPLANATION - |
| APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: <u>YES</u> <u>NO</u> EXPLANATION: PREVIOUSLY IDENTIFIED DURING SITE EQUIP. & PIPING RETROFITTING | EQUIPMENT SET OVER RECLAIMED AREA: <u>YES</u> / <u>NO</u> EXPLANATION - UNKNOWN AT THIS TIME. |
| OTHER: A RELEASE WAS DISCOVERED SW OF BGT POSITION & WAS IDENTIFIED AS A PIPING ISSUE DIRECTLY ASSOCIATED WITH THE SITE'S WELL HEAD TO SEPARATOR UNIT. BGT AREA EXCAVATED & NOTED IN REMEDIATION DOCUMENTATION SUBMITTED TO NMOCD (filename: 30045237520000_15_wf.pdf). | SOIL IMPACT DIMENSION ESTIMATION: <u>NA</u> ft. X <u>NA</u> ft. X <u>NA</u> ft. EXCAVATION ESTIMATION (Cubic Yards): <u>NA</u> |
| DEPTH TO GROUNDWATER: <100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOCD TPH CLOSURE STD: 100 ppm | |

| | |
|--------------------|-----------------------------------|
| SITE SKETCH | BGT Located : off <u>on</u> site |
| | PLOT PLAN circle: <u>attached</u> |

| | |
|--|---|
| MISCELL. NOTES WO: REF #: VID: PJ #: Permit date(s): 06/14/10 OCD Appr. date(s): 10/12/10 Tank ID: A OVM = Organic Vapor Meter ppm = parts per million BGT Sidewalls Visible: Y / <u>(N)</u> BGT Sidewalls Visible: Y / <u>N</u> BGT Sidewalls Visible: Y / <u>N</u> Magnetic declination: 10° E | OVM CALIB. READ. = <u>NA</u> ppm RF=0.52 OVM CALIB. GAS = <u>NA</u> ppm TIME: <u>NA</u> am/pm DATE: <u>NA</u> |
|--|---|

| | |
|--|--|
| NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGT = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM. | NOTES: GOOGLE EARTH IMAGERY DATE: 06/10/2011. |
|--|--|

| | |
|-------------------------|-------------------|
| ONSITE: 01/07/14 | revised: 11/26/13 |
|-------------------------|-------------------|



Gutierrez Gas Com B 001E
NE/4 SE/4, Section 4, T29N, R09W, NMPM
API #: 3004523752

36.751226°N, -107.778379°W
Google Earth Imagery Date: 06/10/2011.

BP - Gutierrez GC B #1E

Unit Ltr. I, Section 4, T29N, R9W, NMPM
API #: 3004523752

Imagery Date: 06/10/2011.

Well Head

Pothole with soil impacts ~ 2' b.g.

Google earth

100 ft

N

BP AMERICA PRODUCTION COMPANY

Gutierrez GC B #1E - (Investigation of Historical Release of Undefined Origin)

Unit Letter I, Section 4, T29N, R9W - API Number: 30-045-23752

| SAMPLE ID & MAP DESIGNATION | SAMPLE DATE | SAMPLE TIME | SAMPLING COLLECTION | FIELD OVM READING (ppm) | TPH - cumulative (ppm) | Benzene (ppm) | BTEX - cumulative (ppm) | Soil Description / Comments |
|-----------------------------|-------------|-------------|---------------------|-------------------------|------------------------|---------------|-------------------------|--|
| BH-1 (131', S87.5E) @ 5' | 02/21/13 | 0935 | GRAB | 211 | NA | NA | NA | Cobbles (0'-2'), silty clay (2'-11'), clay (11'-15'), water saturated (12' +/-) |
| BH-1 (131', S87.5E) @ 10' | 02/21/13 | 0943 | GRAB | 204 | NA | NA | NA | |
| BH-1 (131', S87.5E) @ 13' | 02/21/13 | 0953 | GRAB | 304 | 387 | 0.57 | 31.57 | |
| BH-2 (145', N64.5E) @ 5' | 02/21/13 | 1029 | GRAB | 8.6 | NA | NA | NA | Cobbles (0'-2'), clay (2'-3'), cobble (3'-9'), clay (10'-14'), water saturated (12' +/-) |
| BH-2 (145', N64.5E) @ 10' | 02/21/13 | 1031 | GRAB | 3.0 | NA | NA | NA | |
| BH-2 (145', N64.5E) @ 13' | 02/21/13 | 1045 | GRAB | 2.0 | ND | NA | NA | |
| BH-3 (81.5', N49E) @ 5' | 02/21/13 | 1122 | GRAB | 2.0 | NA | NA | NA | Cobbles/clay mix (0'-13'), water saturated (12' +/-) |
| BH-3 (81.5', N49E) @ 10' | 02/21/13 | 1124 | GRAB | 0.5 | ND | NA | NA | |
| BH-3 (81.5', N49E) @ 13' | 02/21/13 | 1140 | GRAB | 0.0 | NA | NA | NA | |
| BH-4 (117', S60.5E) @ 5' | 02/21/13 | 1203 | GRAB | 0.5 | NA | NA | NA | Cobbles (0'-5'), clay (5'-10'), cobbles/sand mix (10'-14'), water saturated (12' +/-) |
| BH-4 (117', S60.5E) @ 10' | 02/21/13 | 1206 | GRAB | 97 | 68 | NA | NA | Sample collected - gray discoloration |
| BH-4 (117', S60.5E) @ 13' | 02/21/13 | 1220 | GRAB | 37 | NA | NA | NA | |
| BH-5 (82', S80E) @ 5' | 02/22/13 | 0910 | GRAB | 176 | NA | NA | NA | Cobbles (0'-2'), silty clay-stained (2'-11'), cobbles (11'-14'), water saturated (12' +/-) |
| BH-5 (82', S80E) @ 10' | 02/22/13 | 0915 | GRAB | 79 | NA | NA | NA | |
| BH-5 (82', S80E) @ 13' | 02/22/13 | 0935 | GRAB | 30 | NA | NA | NA | |
| BH-6 (117', S60.5E) @ 5' | 02/22/13 | 0952 | GRAB | 5.3 | NA | NA | NA | Cobbles (0'-3'), silty clay (3'-11'), sand & cobbles (11'-14'), water saturated (12' +/-) |
| BH-6 (117', S60.5E) @ 10' | 02/22/13 | 0956 | GRAB | 3.1 | NA | NA | NA | |
| BH-6 (117', S60.5E) @ 13' | 02/22/13 | 1011 | GRAB | 0.8 | NA | NA | NA | |
| BH-7 (50', S78E) @ 5' | 02/22/13 | 1013 | GRAB | 299 | NA | NA | NA | Cobbles (0'-2'), silty clay-gray stained (3'-11'), cobbles (11'-13'), water saturated (12' +/-) |
| BH-7 (50', S78E) @ 10' | 02/22/13 | 1037 | GRAB | 88 | NA | NA | NA | |
| BH-7 (50', S78E) @ 13' | 02/22/13 | 1050 | GRAB | 7.5 | NA | NA | NA | |
| BH-8 (35', N61E) @ 5' | 02/22/13 | 1110 | GRAB | 1.2 | NA | NA | NA | Cobbles (0'-3'), silty clay (3'-11'), cobbles (11'-14') |
| BH-8 (35', N61E) @ 10' | 02/22/13 | 1112 | GRAB | 0.5 | NA | NA | NA | |
| BH-8 (35', N61E) @ 13' | 02/22/13 | 1126 | GRAB | 0.0 | NA | NA | NA | |
| BH-9 (26', S80E) @ 5' | 02/22/13 | 1252 | GRAB | 132 | NA | NA | NA | Cobbles (0'-2'), silty clay (2'-10'), sandy with cobbles (10'-14') |
| BH-9 (26', S80E) @ 10' | 02/22/13 | 1255 | GRAB | 24 | NA | NA | NA | |
| BH-9 (26', S80E) @ 13' | 02/22/13 | 1308 | GRAB | 12 | NA | NA | NA | |
| BH-10 (141', N79E) @ 5' | 02/22/13 | 1328 | GRAB | 143 | NA | NA | NA | Cobbles (0'-2'), silty clay (2'-11'), clay (11'-15'), water saturated (12' +/-) |
| BH-10 (141', N79E) @ 10' | 02/22/13 | 1331 | GRAB | 101 | NA | NA | NA | |
| BH-10 (141', N79E) @ 13' | 02/22/13 | 1343 | GRAB | 202 | NA | NA | NA | |
| BH-11 (163', S87E) @ 5' | 02/22/13 | 1402 | GRAB | 0.9 | NA | NA | NA | Elevation 3' lower than well pad, silty clay (0'-9'), sand & cobbles (9'-10'), water saturated (8'-9' +/-) |
| BH-11 (163', S87E) @ 10' | 02/22/13 | 1406 | GRAB | 0.0 | NA | NA | NA | |
| BH-12 (177', S73E) @ 5' | 02/26/13 | 0823 | GRAB | 0.0 | NA | NA | NA | Elevation 3' lower than well pad, silty clay (0'-9'), sand & cobbles (9'), water saturated (8'-9' +/-) |
| BH-12 (177', S73E) @ 10' | 02/26/13 | 0826 | GRAB | 0.0 | NA | NA | NA | |
| BH-13 (172', N78E) @ 5' | 02/26/13 | 1050 | GRAB | 0.0 | NA | NA | NA | Elevation 3' lower than well pad, silty clay (0'-3'), cobbles (3'-10'), water saturated (8'-9' +/-) |
| BH-13 (172', N78E) @ 10' | 02/26/13 | 1055 | GRAB | 0.0 | NA | NA | NA | |
| BH-14 (110', N30E) @ 5' | 02/26/13 | 1111 | GRAB | 0.0 | NA | NA | NA | Silt (0'-8'), sand & cobbles (8'-10') |
| BH-14 (110', N30E) @ 10' | 02/26/13 | 1113 | GRAB | 0.0 | NA | NA | NA | |

NMOC RELEASE CLOSURE STANDARDS (soils) -

100

100

10

50

Analytical Report

Lab Order 1302917

Date Reported: 3/5/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: BH-1 @ 13'

Project: Guterrez GC B1E

Collection Date: 2/21/2013 9:53:00 AM

Lab ID: 1302917-001

Matrix: SOIL

Received Date: 2/28/2013 9:59:00 AM

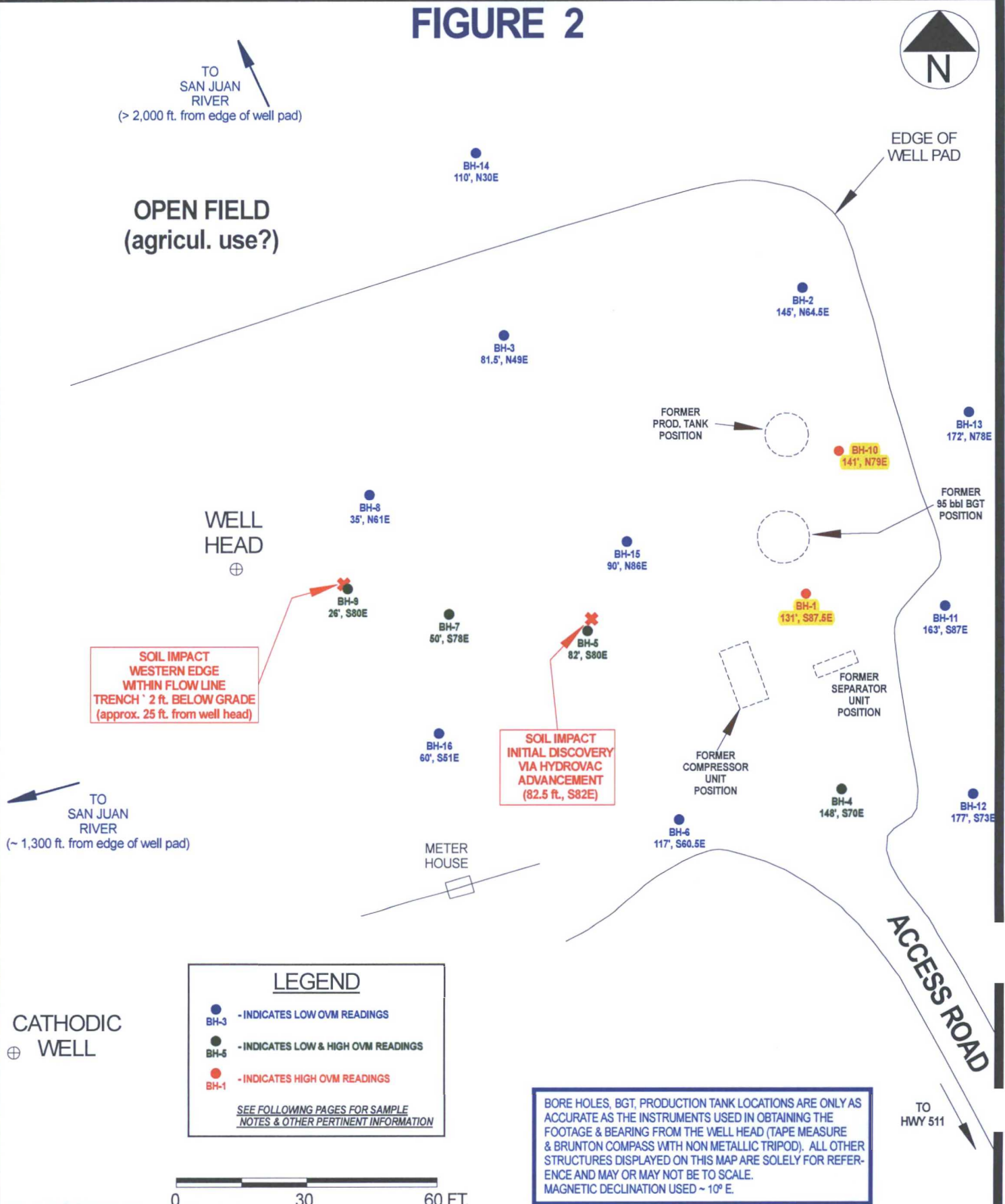
| Analyses | Result | RL | Qual | Units | DF | Date Analyzed |
|--|--------|----------|------|-------|----|----------------------|
| EPA METHOD 8015B: DIESEL RANGE ORGANICS | | | | | | Analyst: MMD |
| Diesel Range Organics (DRO) | 37 | 9.9 | | mg/Kg | 1 | 3/4/2013 7:31:59 PM |
| Surr: DNOP | 102 | 72.4-120 | | %REC | 1 | 3/4/2013 7:31:59 PM |
| EPA METHOD 8015B: GASOLINE RANGE | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | 350 | 47 | | mg/Kg | 10 | 3/1/2013 11:43:08 PM |
| Surr: BFB | 196 | 84-116 | S | %REC | 10 | 3/1/2013 11:43:08 PM |
| EPA METHOD 8021B: VOLATILES | | | | | | Analyst: NSB |
| Benzene | 0.57 | 0.47 | | mg/Kg | 10 | 3/1/2013 11:43:08 PM |
| Toluene | ND | 0.47 | | mg/Kg | 10 | 3/1/2013 11:43:08 PM |
| Ethylbenzene | 1.0 | 0.47 | | mg/Kg | 10 | 3/1/2013 11:43:08 PM |
| Xylenes, Total | 30 | 0.95 | | mg/Kg | 10 | 3/1/2013 11:43:08 PM |
| Surr: 4-Bromofluorobenzene | 117 | 80-120 | | %REC | 10 | 3/1/2013 11:43:08 PM |

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

FIGURE 2



BP AMERICA PRODUCTION CO.
GUTIERREZ GC B # 1E
NE/4 SE/4 SEC. 4, T29N, R9W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, I NC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

PROJECT: RELEASE INVESTIGATION
DRAWN BY: NJV
FILENAME: GUTIERREZ GC B 1E-SM2 (Fig-2).SKF
REVISED: 02-17-14 NJV

SITE MAP
02/14

FIGURE 3



TO
SAN JUAN
RIVER
(> 2,000 ft. from edge of well pad)

OPEN FIELD
(agricul. use?)

EDGE OF WELL PAD

ESTIMATED EXCAVATION
9,700 SQ. FT. WITH
AVERAGE THICKNESS
12 FT. OR 4,300 CUBIC YARDS

WELL
HEAD
⊕

TO
SAN JUAN
RIVER
(~ 1,300 ft. from edge of well pad)

METER
HOUSE

FORMER
COMPRESSOR
UNIT
POSITION

FORMER
PROD. TANK
POSITION

FORMER
95 bbl BGT
POSITION

FORMER
SEPARATOR
UNIT
POSITION

ACCESS ROAD

TO
HWY 511

LEGEND

- 1** - INDICATES SAMPLES COLLECTED FROM REMEDIATION EFFORT
- - INDICATES LOW & HIGH OVM READINGS
- BH-5
- - INDICATES HIGH OVM READINGS
- BH-1

SEE FOLLOWING PAGES FOR SAMPLE
NOTES & OTHER PERTINENT INFORMATION

BORE HOLES, BGT, PRODUCTION TANK LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE & BRUNTON COMPASS WITH NON METALLIC TRIPOD). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY OR MAY NOT BE TO SCALE. MAGNETIC DECLINATION USED ~ 10° E.

0 30 60 FT.

CATHODIC
WELL
⊕

BP AMERICA PRODUCTION CO.
GUTIERREZ GC B # 1E
NE/4 SE/4 SEC. 4, T29N, R9W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

PROJECT: RELEASE CLEANUP
DRAWN BY: NJV
FILENAME: GUTIERREZ GC B 1E-Rem (Fig-3).SKF
REVISED: 04-28-14 NJV

**SITE
MAP**
02/14

