District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV	.i. D. C.	F- ND	4 97505	12	20 South St.		•				AMENDED REPORT	
1220 S. St. France	I.			ND AT I	Santa Fe, NI		OU	DIZATION	тот	DANG	DODT	
Operator n	ame and	Address	S		OWADLE	AND AU	no	PRIZATION TO TRANSPORT OGRID Number 371654				
Juniper Resources Exploration Company, LLC 3624 Oak Lawn Ave., STE 222								³ Reason for Filing Code/ Effective Date				
Dallas, TX 7								NW				
⁴ API Number								6 Pool C				
30 - 045-35637 Pinon Unit				Unity Wancos				98102				
⁷ Property Code			⁸ Property Name						⁹ Well Number			
317565			Pinon Unit					305H				
	rface L			T 7.3	E	N - 41 /C - 41	T	E-+6	E48	V4 P	Country	
Ul or lot no. Section Too M 16 24		24N	ship Range	Lot Idn	Feet from the 1277	North/South Line South		288	he East/West I West		County San Juan	
10 2					12//	South		200	West		Sali Juali	
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County												
UL or lot no.	Section 28	24N	ship Range 10W	Lot Idn	1270	North/South line North		Feet from the East/ 345 East		West line County San Juan		
12 Lse Code 13 Producing M			cethod 14 Gas Connection Date 15 C-129 Per			mit Number 16 C-129 Effect			ve Date 17 C-129 Expiration Date			
F F			8/27/17									
III. Oil a	and Gas	Trans	sporters									
18 Transporter 19 Transporter Name									²⁰ O/G/W			
OGRID			and Address									
222215		Shiprock San Juan, LLC									O/G	
323315 3500 One Williams Center Tulsa, OK 7412-0135									U/G			
					a unout, o a a							
151618			Enterprise Field Services, LLC								G	
131010		611 Reilly Ave., Farmington, NM 87401								B000 8100		
TX7 XX7-11	. C	T	D-4-									
IV. Well 21 Spud Da	TD /TVD	²⁴ PBTD			tions	tions ²⁶ DHC, MC						
9-May-17			22 Ready Date 16-Aug-17		13,729'/4,994'		13,659'		3,393'			
²⁷ Hole Size				28 Casing & Tubing Size		²⁹ Depth S		et		30 Sacks Cement		
12 ¼"						324 ft				101		
12 74			9 5/8" (36ppf/J55)			324 It				101		
8 3/4"			7"	(23ppf/J5	5)	5,4		725		725		
6 1/8"			4 1/2"	(11.6ppf/P	2110)	TOL 5,274 ft / 13,704 f		3,704 ft		770		
			2 7/8" (6.5ppf/J55)			5,530 ft		ft				
¥7. ¥\$7. W	Tast D	4-										
V. Well			P .	1 33	T . D .	34 m		35 m			36 C P	
³¹ Date New Oil ³² 7/30/17		32 Gas Delivery Date 8/27/17		33 Test Date 8/27/17		34 Test Lengt 24 hrs			bg. Pres 460 psig		³⁶ Csg. Pressure 692 psig	
37 Choke Size		³⁸ Oil		³⁹ Water		40 Gas					41 Test Method	
128/64"		238 bbls		586 bbls		740 mcf					Flowing	
⁴² I hereby cer	tify that th	ne rules o	of the Oil Con	servation 1	Division have			OIL CONSER	VATION	DIVISIO	ON	
been complied	with and	that the	information g	iven above				1 1	//			
complete to th	e best of	my know	vledge and bel	ief.	9			/ //	11			

Approved by:

Approval Date:

Title:

9.2017 matt verified 4'12" pt OIL buration was 30 min a rest held.

Phone: 214-443-0001

Signature:

Printed name: Matt Strickler

Title: Vice President of Land

E-mail Address: Matt.Strickler@jnpresources.com

OIL CONS. DIV DIST. 3

SEP 2 1 2017