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Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Farmington Field Office 5. Lease Serial No.

BUREAU OF LAND MANAGEMENT CALLED UTICAD. Lease Deliai INC. SUNDRY NOTICES AND REPORTS ON WELLS [6] If Indian Allottee or

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned w	vell. Use Form 3160-3 (A	PD) for such propos	als.		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
1. Type of Well					
⊠Oil Well	☐Gas Well ☐Other			8. Well Name and No. W Lybrook Unit #701	Н
				9. API Well No. 30-045-35725	
3a. Address 3b. Phone No. (include area code)			code)	10. Field and Pool or Exploratory Area	
PO Box 640 Aztec,	NM 87410	505-333-1816		Lybrook Mancos W	
4. Location of Well (Footage, Sec SHL: 393' FSL & 728' FWL, Se			11. Country or Parish, State San Juan, NM		
BHL: 334' FNL & 1704' FWL,	Sec 8 T23N, R8W				
12	. CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	JRE OF NOTIC	CE, REPORT OR OTHER DAT	Ä
TYPE OF SUBMISSION	TYPE OF ACTION				
☑Notice of Intent	Acidize	□Deepen □Prod □Hydraulic Fracturing □Recl		action (Start/Resume)	☐Water ShutOff
	☐Alter Casing			mation	☐Well Integrity
☐Subsequent Report	Casing Repair	☐ New Construction	Reco	mplete	Other Flare
_	Change Plans	☐ Plug and Abandon	Temp	porarily Abandon	Extension
	OIL GONS DIV DIST. 3	☐Plug Back	☐ Water Disposal		
		S	SEE ATTACHED F		
	SEP 1 5 2017	CONDITIONS OF APPROVAL			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Figure 3460.4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEP 15 2017

WPX Energy requests an authorization to flare the <u>W Lybrook Unit #701H</u> due to inter-well communication from Logos frac on the Heros 2308 09L COM 1H. We would like to flare for about an estimated 5-7 days given approval and would like to start today 9/11/17.

We will send as much volume to sales as nitrogen levels will allow and flare the remaining volumes.

*Received verbal approval from BLM/OCD 9/11/17

Received verbui approvar from BLIVI/OCD 3/11/17.				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Lacey Granillo	Title Permit Tech III			
Signature I	Date 9/11/17	* .		
THE SPACE FOR FEDE	RAL OR STATE OF	CE USE		
Approved by				
A6 Elmadani	Title PE	Date 9/12/17		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		Fo		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.