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Form 3160-5 (June 2015)

Lacey Granillo

Signature

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

N0-G-1403-1908

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe N	fame	
	SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1.	Type of Well			012 00	3.2 00140. DIV DIS 1. 3		8. Well Name and No.		
	⊠Oil Well	Gas Well	Gas Well Other		SEP 1 5 2017		W Lybrook Unit #704H		
2.1 W	2. Name of Operator WPX Energy Production, LLC				20 2011		9. API Well No. 30-045-35728		
					3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Lybrook Mancos W		
					303 333 1010				
SHI	Location of Well <i>(Footage, S</i> L: 1199' FSL & 1287' FWI L: 1579' FSL & 335' FEL	Description)			11. Country or Parish, State San Juan, NM				
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
	TYPE OF SUBMISSION	TYPE OF SUBMISSION			ТҮРЕ С	F ACTI	ION		
	☑Notice of Intent	□Acidize	Acidize			☐Production(Start/Resume)		☐ Water ShutOff	
		☐Alter Casing	☐Alter Casing		ic Fracturing	Recla	clamation		
	☐Subsequent Report	☐Casing Repa	☐ Casing Repair		onstruction	Reco	mplete	Other Flare	
	☐Final Abandonment Notic	☐ Change Plans		Plug an	d Abandon	☐ Temporarily Abandon		Extension	
		☐Convert to I	☐Convert to Injection		k	☐ Water Disposal			
					SEE ATTACHED FOR				
2		-	CONDITIONS OF APPROVAL						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has bee completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)									
	WPX Energy requests an authorization to flare the <u>W Lybrook Unit #704H</u> due to inter-well communication from Logos frac on the Heros 2308 09L COM 1H. We would like to flare for about an estimated 5-7 days given approval and would like to start today 9/11/17.								
14.3	*Received verba	l approval from l	BLM/OCD	9/11/17.	els will allow an	d flare	e the remaining volume	es.	
14.	14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)								

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title Permit Tech III

Date 9/11/17

Title

Office

THE SPACE FOR FEDERAL OR STATE OFICE USE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.