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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-1401-1878
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM-135216A

1. Type of Well
 Oil Well Gas Well Other
OIL CONS. DIV DIST. 2

8. Well Name and No.
W Lybrook Unit 714H

2. Name of Operator
WPX Energy Production, LLC
JUL 14 2017

9. API Well No.
30-045-35802

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2036' FNL & 2492' FWL, Sec 13, T23N, R9W
BHL: 2295' FSL & 1803' FWL, Sec 11 T23N, R9W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/16/17- MIRU Halliburton / Basin Wireline. PSI Test 4 1/2 Casing to 6,500#s for 30 min. Test Was Good. Pressure test lines to 3,500psi. Bleed off pressure and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, continually bumping up to 7,000psi RSI opened @ 7,810 psi dropped to 4,322 psi Swapped to acid 24 bbl, Swapped to water flushed with 195 Bbl water. RDMO Halliburton / Basin Wireline
Perf MC 1st stage, 12596'-12600' RSI TOOL with 4, .32" holes.

5/17/17-5/19/17- Wait on frac

5/20/17- PSI Test All Lines Up To 9,500Lbs, Test Good
Frac MC 1st stage 12596'-12600' - 4, .32" holes, with 54670 # 20/40 PSA Sand

ACCEPTED FOR RECORD
JUL 11 2017
FARMINGTON FIELD OFFICE
BY: [Signature]

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo
Title Permitting Tech III
Signature [Signature] Date 6/28/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5/21/17-Perf 2nd stage 12394'-12546'-with 20, .32" holes. Frac MC 2nd stage with 211790#, 20/40 PSA Sand
Perf 3rd stage 12188'-12340'- with 20, .32" holes. Frac MC 3rd stage with 210600#, 20/40 PSA Sand
Perf 4th stage 11978'-12134'- with 20, .32" holes. Frac MC 4th stage with 203570#, 20/40 PSA Sand
Perf 5th stage 11772'-11928'-with 20, .32" holes. Frac MC 5th stage with 215241#, 20/40 PSA Sand
5/22/17-Perf 6th stage 11566'-11722'- with 20, .32" holes. Frac MC 6th stage with 209240#, 20/40 PSA Sand
Perf 7th stage 11360'-11516'- with 20, .32" holes. Frac MC 7th stage with 206437#, 20/40 PSA Sand
Perf 8th stage 11154'-11310'- with 20, .32" holes. Frac MC 8th stage with 207595#, 20/40 PSA Sand
Perf 9th stage 10952'-11104'- with 20, .32" holes. Frac MC 9th stage with 207588#, 20/40 PSA Sand
5/23/17-Perf 10th stage 10742'-10898'- with 20, .32" holes. Frac MC 10th stage with 210925#, 20/40 PSA Sand
5/24/17-5/25/17- Repair slips.

5/26/17-Continue. Perf 11th stage 10536'-10692'- with 20, .32" holes. Frac MC 11th stage with 209407#, 20/40 PSA Sand
Perf 12th stage 10330'-10486'- with 20, .32" holes. Frac MC 12th stage with 208359#, 20/40 PSA Sand

5/27/17-Perf 13th stage 10124'-10280'- with 20, .32" holes. Frac MC 13th stage with 210045#, 20/40 PSA Sand
Perf 14th stage 9918'-10074'- with 20, .32" holes. Frac MC 14th stage with 209368#, 20/40 PSA Sand
Perf 15th stage 9712'-9862'- with 20, .32" holes. Frac MC 15th stage with 207625#, 20/40 PSA Sand
Perf 16th stage 9506'-9662'- with 20, .32" holes. Frac MC 16th stage with 208932#, 20/40 PSA Sand
Perf 17th stage 9300'-9456'- with 20, .32" holes. Frac MC 17th stage with 209842#, 20/40 PSA Sand

5/28/17-Perf 18th stage 9094'-9250'- with 20, .32" holes. Frac MC 18th stage with 205406#, 20/40 PSA Sand
Perf 19th stage 8888'-9044'- with 20, .32" holes. Frac MC 19th stage with 209291#, 20/40 PSA Sand
Perf 20th stage 8682'-8838'- with 20, .32" holes. Frac MC 20th stage with 208579#, 20/40 PSA Sand
Perf 21st stage 8476'-8632'- with 20, .32" holes. Frac MC 21st stage with 207724#, 20/40 PSA Sand
Perf 22nd stage 8270'-8426'- with 20, .32" holes. Frac MC 22nd stage with 207719#, 20/40 PSA Sand
Perf 23rd stage 8064'-8220'- with 20, .32" holes. Frac MC 23rd stage with 205289#, 20/40 PSA Sand

5/29/17-Perf 24th stage 7858'-8014'- with 20, .32" holes. Frac MC 24th stage with 206002#, 20/40 PSA Sand
Perf 25th stage 7652'-7808'- with 20, .32" holes. Frac MC 25th stage with 207569#, 20/40 PSA Sand
Perf 26th stage 7446'-7602'- with 20, .32" holes. Frac MC 26th stage with 205688#, 20/40 PSA Sand
Perf 27th stage 7240'-7396'- with 20, .32" holes. Frac MC 27th stage with 207046#, 20/40 PSA Sand
Perf 28th stage 7034'-7190'- with 20, .32" holes. Frac MC 28th stage with 206899#, 20/40 PSA Sand

5/30/17-Perf 29th stage 6828'-6984'- with 20, .32" holes. Frac MC 29th stage with 205470#, 20/40 PSA Sand
Perf 30th stage 6622'-6778'- with 20, .32" holes. Frac MC 30th stage with 205954#, 20/40 PSA Sand
Perf 31st stage 6416'-6572'- with 20, .32" holes. Frac MC 31st stage with 204433#, 20/40 PSA Sand
Perf 32nd stage 6210'-6366'- with 20, .32" holes. Frac MC 32nd stage with 205036#, 20/40 PSA Sand

5/31/17-Perf 33rd stage 6004'-6160'- with 20, .32" holes. Frac MC 33rd stage with 204486#, 20/40 PSA Sand
Perf 34th stage 5798'-5954'- with 20, .32" holes. Frac MC 34th stage with 196704#, 20/40 PSA Sand
Perf 35th stage 5592'-5748'- with 20, .32" holes. Frac MC 35th stage with 199850#, 20/40 PSA Sand
Set plug @ 5542'. RDMO Halliburton and Basin Wireline

6/1/17-6/2/17- wait on DO

6/3/17-MIRU- Tag & DO kill plug @ 5542'.

6/4/17- 6/7/17- Wait to DO

6/8/17-6/10/17- DO frac plugs. Pull tie back.

6/11/17- RIH with Production string /Gas lift system. Landed well @ 5334', 5 Jnts of 2 3/8" 4.7 # J55, Tail Pipe 160 Jnts of 2 7/8" 6.5# J55. Packer set @ 5273'.

8 Gas Lift Valves

6/12/17-6/14/17- Flow back

6/15/17- Gas Delivery

Choke Size= 30/64", Tbg Prsr=659, Csg Prsr= 623 psi, Sep Prsr= 265 psi, Sep Temp= 90 degrees F, Flow Line Temp= na degrees F, Flow Rate= 1647 mcf/d,
24hr Fluid Avg= 36.79 bph, 24hr Wtr= 373 bbls, 24hr Wtr Accum= 5777 bbls, 24hr Oil= 510 bbls, 24hr Oil Avg= 21.25 bph, 24hr
Fluid= 883 bbls