## **Current Schematic**

ConocoPhillips

7 UWI 03960102	Surface Legal Location 015-029N-007W-A	Field Name BLANCO MV (PRO	License No. #0078	State/Provin		Well Configuration Type VERTICAL	
und Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground	Distance (ft)	KB-Casing Flange D		KB-Tubing Hanger Distance	(ft)
6,220.00		6,230.50			A B 4		PER ACE
ID   F	and the state of t	VERTICAL - C	original Hole, 7/1	//201/ /:45:13	AM	The second second second	T T
ID Formation KB) Tops			Vertical sche	ematic (actual)			(ftl
1.5 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6	OIL CONS. DIV DIST. 3  JUL 25 2017  TOC @ 2549' (75% VOLUME CALCULATION) Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 10.5 ftKB; 5,328.3 ftKB TOC @ 2760' (CBL 6/16/03)			matic (actual)	1; Surface; 10 3/4 in; 10.192 in; 10.5 ftKB; The pipe tally turn to be more than what was documented in the drilling report. Adjust the casing to fix the drilling report. TD @ 195'. Casing was set @ 193.19', total pipe ran plus the shoe is 180.93 with the KB of 12.26'.; 193.2 ftKB  Surface Casing Cement; 10.5-195.0; 1/8/1957; 180 sacks of cement; TOC @ surface per 75% Efficiency Calculation		
FRUITLAND PICTURED 80.8 82.1 46.7 48.0 LEWIS	QUESTIONABLE	BOND FROM 3370- 3820' (CBL 6/16/03)			10.5 ftKB; 10.5' KB to KB; 3,248. Intermedia 3,254.0; 1/ cement fol regular cer	diate; 7 5/8 in; 7.025 in; Adjusted from 11.7' KB to a match production casing 1 ftkB te Casing Cement; 2,549.0-1/16/1957; 100 sacks of lowed by 50 sacks of ment; TOC @ 2549' per ency Calculation	
21.0 CHACRA  56.1 UPPER CLI  34.9 MASSIVE C	Hydraulic Fractur with 627 bb followed by 7	re; 6/13/2003; Frac'd ols of 30# Linear Gel, 75 Quality Foam with N2 and 200,000# of 20/40 Arizona Sand				EWIS; 4,056.0-4,735.0;	
82.2 94.0 MENEFEE		iter; 2/6/1957; Frac'd 00 gals of slickwater		8 8 8 8		LIFF HOUSE MASSIVE;	
POINT LOO POINT LOO	with 75,0 Tubing Pup Joint; -55; 5,328. Tubing; 2 3/ 5,330. Seating Nipple; 55; 5,362.	ter; 2/6/1957; Frac'd 100 gals of slickwater 2 3/8 in; 4.70 lb/ft; J 3 ftKB; 5,330.5 ftKB 1/8 in; 4.70 lb/ft; J-55; 5 ftKB; 5,362.5 ftKB 2 3/8 in; 4.70 lb/ft; J- 5 ftKB; 5,363.3 ftKB				DINT LOOKOUT / E LOWER; 5,052.0-5,372.0;	
63.2 64.2 72.0 11.1 11.4 13.1		heck Valve; 2 3/8 in; ,363.3 ftKB; 5,364.1 ftKB PBTD; 5,411.0			ftKB; 5,41: Auto ceme 1/21/1957; cement plu because it Production 5,430.0; 1/ cement; Te	ion; 5 1/2 in; 5.012 in; 10.5 3.0 ftKB ant plug; 5,411.0-5,430.0; Automatically created in from the casing cement had a tagged depth. Casing Cement; 2,760.0- 21/1957; 150 sacks of OC @ 2760' (CBL 6/13/03) ble bond from 3370-3820'	