Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-039-29653

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
SAN JUAN 29-5 UNIT

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 70G

2. Name of Operator
CONOCOPHILLIPS CO.

9. OGRID Number 217817

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

10. Pool name or Wildcat
BLANCO MESAVERDE / BASIN DAKOTA

4. Well Location
Unit Letter B : 570 feet from the NORTH line and 2480 feet from the EAST line
Section 28 Township 29N Range 5W NMPM County RIO ARRIBA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6674'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☒	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:APD cementing program			☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests approval to change proposed cementing in this well as per the attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 04/10/2006

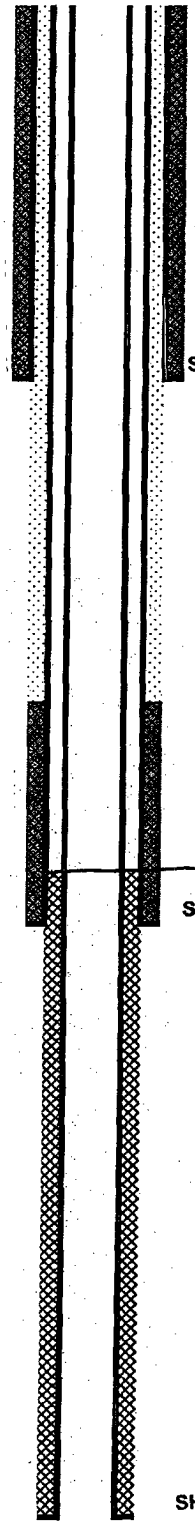
Type or print name DEBORAH MARBERRY E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

For State Use Only

APPROVED BY: _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 11 2006

Conditions of Approval (if any):

San Juan 29-5 # 70G
Schlumberger Cementing Program



SURFACE CASING :

Drill Bit Diameter	12.25	"	
Casing Outside Diameter	9.625	"	Casing Inside Diam. 9.001 "
Casing Weight	32.3	ppf	
Casing Grade	H-40		
Shoe Depth	235	'	circulate cement
Cement Yield	1.17	cuft/sk	
Cement Density	15.8	lb/gal	
Excess Cement	125	%	
Cement Required	150	**sx**	

SHOE 235 ', 9.625 ", 32.3 ppf, H-40 STC

INTERMEDIATE CASING :

Drill Bit Diameter	8.75	"	
Casing Outside Diameter	7	"	Casing Inside Diam. 6.456 "
Casing Weight	20	ppf	
Casing Grade	J-55		
Shoe Depth	3940	'	
Lead Cement Yield	2.63	cuft/sk	
Lead Cement Density	11.7	lb/gal	circulate cement
Lead Cement Excess	150	%	
Lead Cement Required	483	**sx**	
Tail Cement Length	788	'	
Tail Cement Yield	1.28	cuft/sk	
Tail Cement Density	13.5	lb/gal	
Tail Cement Excess	150	%	
Tail Cement Required	239	**sx**	

Toc 3740'

SHOE 3940 ', 7 ", 20 ppf, J-55 STC

PRODUCTION CASING :

Drill Bit Diameter	6.25	"	
Casing Outside Diameter	4.5	"	Casing Inside Diam. 4.000 "
Casing Weight	11.6	ppf	
Casing Grade	N-80		
Top of Cement	3740	'	200' inside intermediate casing
Shoe Depth	8010	'	
Cement Yield	1.44	cuft/sk	
Cement Density	13	lb/gal	
Cement Excess	50	%	
Cement Required	451	**sx**	

SHOE 8010 ', 4.5 ", 11.6 ppf, N-80 LTC

San Juan 29-5 #70C		
Schlumberger Cementing Program		

7" Intermediate Casing		
Lead Slurry		
Cement Recipe	Class G Cement	
	+ 3% D079 Extender	
	+ 0.20% D046 Antifoam	
	+ 1 lb/bbl CemNet	
Cement Required	433	sx
Cement Yield	2.63	cuft/sx
Slurry Volume	1137.8	cuft
	202.6	bbls
Cement Density	11.7	ppg
Water Required	15.92	gal/sx
Compressive Strength		
Sample cured at 140 deg F for 24 hrs		
3 hrs	100	psi
24 hrs	443	psi

7" Intermediate Casing		
Tail Slurry		
Cement Slurry	50 / 50 POZ Class G Cement	
	+ 2% D020 Bentonite	
	+ 5 lb/sx D024 Gilsonite Extender	
	+ 2% S001 Calcium Chloride	
	+ 0.10% D046 Antifoam	
	+ 0.15% D065 Antifoam	
	+ 1 lb/bbl CemNet	
Cement Required	239	sx
Cement Yield	1.28	cuft/sx
Slurry Volume	305.8	cuft
	54.5	bbls
Cement Density	13.5	ppg
Water Required	5.255	gal/sx
Compressive Strength		
Sample cured at 140 deg F for 24 hrs		
24 hr	1850	psi
48 hr	3411	psi