

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
680' FSL, 1960' FWL, Sec. 4, T29N, R7W, NMPM

5. Lease Number  
NMSF-078919  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 29-7 Unit  
8. Well Name & Number  
San Juan 29-7 Unit #34M  
9. API Well No.  
30-039-29814  
10. Field and Pool  
Blanco Mesaverde/Basin Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans  
☒ Subsequent Report ☐ Recompletion ☐ New Construction  
☐ Final Abandonment ☐ Plugging Back ☐ Non-Routine Fracturing  
☐ ☐ Casing Repair ☐ Water Shut off  
☐ ☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Drilling Operations

13. Describe Proposed or Completed Operations

3/30/06 Drill to intermediate TD @ 3250' Circ hole clean. TOOH. TIH w/75 jts 7" 20# J-55 ST&C csg set @ 3250'. Stage 1: Cmdt w/19 sxs Scavenger cmt w/.05 pps D-29 cellophane, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (57 cu ft). Tail w/159 sxs Premium Lite cmt w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% fluid loss (219 cu ft). Circ 20 bbls of cmt to surface.  
3/31/06 Stage 2: Cmdt w/19 sxs Scavenger cmt w/.05 pps D-29 cellophane, .3% CD-32, 6.25 pps LCM-1, 1% fluid loss (57 cu ft). Tail w/307 sxs Premium Lite cmt w/.25 pps celloflake, .30% CD-32, .50 pps LCM-1, .4% fluid loss (654 cu ft). Cir 30 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.  
4/2/06 Drill to TD @ 7445'. Circ hole clean. TOOH.  
4/3/06 TIH w/160 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7443'. Cmdt w/9 sxs Scavenger cmt w/.25 pps celloflake, .30% CD-32, 6.25 pps LCM-1, 1% fluid loss (27 cu ft). Tail w/298 sxs Premium Lite HS FM cmt w/.25 pps celloflake, .30% CD-32, 6.25 pps LCM-1, 1% fluid loss (590 cu ft). ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

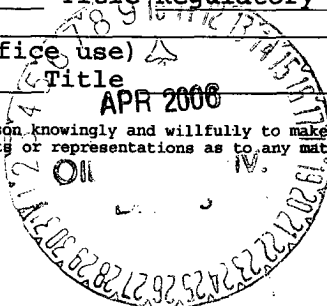
Signed Joni Clark Title Regulatory Specialist Date 4/4/06

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

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