

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. REGINA RANCH FEDERAL 32 #1
2. Name of Operator Westerly Exploration, Inc.	9. API Well No. 30-043-20989
3a. Address c/o Walsh Engineering & Production Corp. 7415 East Main St. Farmington, NM 87402	10. Field and Pool, or Exploratory Area WILDCAT ENTRADA
3b. Phone No. (include area code) (505) 327-4892	11. County or Parish, State Sandoval County, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 435' FSL & 990' FWL Sec. 32, T23N, R1W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING & CEMENT REPORT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/17/05: TD 7/78" hole at 8693'. Drilling string became stuck. Unable to free pipe after multiple attempts. Backed of pipe, leaving bit, bit sub, shock sub, 20 ea. 6-1/4" drill collars, 4-1/2" weight pipe & 4-1/2" drill pipe in well. Top of fish at 7251'. Circulate and condition hole to run casing.

12/23/05: Ran 190 jts of 5 1/2", 17.0#, J-55 & N-80 casing. Landed casing at 7244' KB, with float collar at 7203' KB, DV tool at 3518'. Cemented 1 stage with 1100 sx (1717 cu. ft.) CL "B" containing 1/4# Flocele, 5# Gilsonite, 1% Halad 9-2, 10% HR-5 and 8# silicalite. Bumped plug at 1500 psi. Open DV tool and circulate for 4 hrs while WOC. Did not circulate any cement to surface. Bond log indicates top of cement at 4350'. Cemented 2nd stage with 700 sx (1092 cu. ft.) Type III lead cmnt containing 1/4# Flocele, 5# Gilsonite, 1% Halad 9-2, 10% HR-5 and 8# silicalite. Followed by 400 sx (624 cu. ft.) Type III tail cement containing 1/4# Flocele, C555# Gilsonite, 1% Halad 9-2, 10% HR-5 and 8# silicalite. Dropped plug and closed DV tool, pressure up casing to 1500 psi - held OK. Circulated 150 bbls of cement to surface. ND BOP, set slips and cut off casing. Rig released 12/24/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John C. Thompson	Title Engineer / Agent
Signature 	Date April 5, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title APR 2006	Date APR 07 2006
Office	FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

NMUCD

# Westerly Exploration, Inc.

## Wellbore Schematic

### Regina Ranch 32#1

Current Wellbore Configuration  
*Drill Case 2*

Location: 435' fsl & 990' fwl  
 Sec 32, T23N, R1W, NMPM  
 Sandoval Co, New Mexico  
 Prepared: April 6, 2005

Elevation: 7423' GL  
 7439' RKB  
 Field: Wildcat

Prepared by: John Thompson

Cretaceous

Ojo Alamo - 2600'

Kirtland - 2790'

Pictured Cliffs - 2920'

Lewis - 3070'

Cliffhouse - 4690'

Menefee - 4790'

Pt. Lookout - 5170'

Gallup - 6260'

Dakota - 7460'

Morrison - 7800'

Todilto - 8475'

Entrada - 8550'

9-5/8", 36#, K-55 Casing @ 498' KB  
 (circulated cement to Surface w/ 270 sx class "B")

Bit Size 7-7/8"

TOC- circulated to surface

**Pictured Cliffs: 2801' - 2886'. Select fire**  
**Total of 56 holes**

DV Tool @ 3518' 1st stage: 1100 sx Class "B" w/ 1/4#sx flocelel, 5#/sx gilsonite, 1% Halad9-2, 10% hr-5 & 8#/sx silicalite.  
 2nd stage: 700sx type III w/ 1/4#sx flocele, 5#/sx Gilsonite, 1% Halad9-2, 10%hr-5 & 8#/sx silicalite. Tail w/ 400 sx Type III, 1/4#sx Flocele, 5#/sx gilsonite, 1% Halad 9-2, 10% HR-5 & 8#/sx of silicalite. Circulated cement to surface on 2nd stage.

TOC at 4350' (cement bond log)

CIBP - 6200' w/ 50 ft of cement

**Gallup: 6272' - 6479' 4 spf select fire**  
**Total of 48 holes**

CIBP - 6600' w/ 50 ft of cement

**Lower Gallup: 6804' - 7066' 4 spf select fire**  
**Total of 52 holes**

5-1/2", 17#, N-80 & J-55 Production Csg @ 7244', Float Collar @ 7203'

Fish from 8693'-7251'. Bit, bit sub, shock collar, 20 ea. 6-1/4" drill collars, 4-1/2" wt pipe & 4-1/2" drill pipe.

TD @ 8693' KB

PBTD @ 7203' KB