

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 16 AM 8 23

RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit P (SESE) 1000' FSL & 1050' FEL, Sec. 11, T29N R10W NMPM

5. Lease Number
NMSF-077092
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lackey A Com #100
9. API Well No.
30-045-33518
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 4 1/2" Casing

13. Describe Proposed or Completed Operations

2/26/06 MIRU Aztec #580. NU BOPE. PT csg to 600# for 30mins, ok. RIH w/6 1/4" bit & tagged cmt @ 115'. 2/28/06 D/O cmt & ahead to TD @ 2462'. TD reached 2/28/06. Circulate hole. 2/28/06 RIH w/57jts of 4 1/2" 10.5# J55 ST&C csg set @ 2453'. Pumped preflush of 10bbls H2O, 10bbls mud, 10bbls H2O. Cemented w/19sxs(57cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-Flake, 6.25pps LCM1, .4% FL52, .4% SMS. Cemented lead w/159sxs(338cu-43bbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4%SMS. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/.25% Cell-o-Flake, 1% CaCl2, .2% FL52. When FW/mud flush went out csg lost returns, slowed to 2bpm. Pumped 18-20bbls and got returns. Circulated 13bbls to reserve pit. Plug down @ 2145hrs. RD Rig released 2/28/06.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant III Date 3/15/06

(This space for Federal or State Office use)

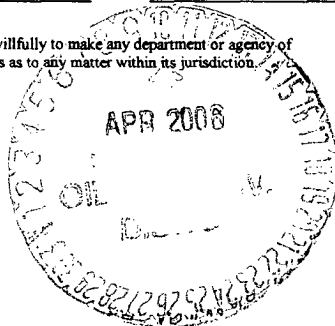
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date APR 07 2006

FARMINGTON FIELD OFFICE
BY [Signature]



NMOC