UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells	2008 APR 5	PM 1 19)	,
		£000	AT IVED	5.	Lease Number
1.	Type of Well GAS	OTO FAR	EIVED SINGTON III	6.	NMNM-01614 If Indian, All. or Tribe Name
2.	Name of Operator			7.	Unit Agreement Name
	BURLINGTON RESCURCES OIL & GAS COMPANY I	LP			
 3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700			— 8.	Well Name & Number
				9.	Thompson #104S API Well No.
4.	Location of Well, Footage, Sec., T, R, M			_	30-045-33568
	, , , ,			10.	Field and Pool
	Unit P (SESE), 785' FSL & 840' FEL, Section 34, T31N, R12W			Bas	sin FC / Aztec PC
			11.	County and State San Juan Co., NM	
	Final Abandonment Casing Repair Altering Casing Repair Altering Casing C	Water Shut off Conversion to Injecti			
& @ w/ .26 Ce ri:	19/06 MIRU Aztec #580. NU BOP, PT blind rams valve tagged & D/O 35' cement. C/O cement from 135' to 24 2473'. RU to cement. Pumped preflush of 10 bbls FW 37 CaCl1, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52 6#/sx Celloflake, 5.0#/sx LSM-1, .4% Fl-52 &4% SMS. lloflake. Dropped plug & displaced w/39 bbls FS. Plug 23/21/06.	175' (intermediate T, 10 bbls, ahead of c, .4% SMS. Lead – Tailed w/90 sx (12d down @ 2330 hrs 4	D). Circ. hole. 19 sx (27 cf - 10 206 sx (439 cf - 4 cf – 22 bbl slur 1/3/06. Back off	RIH w/6) bbl slu - 78 bbl) ry) Type	77 jts 7", 20# J-55 casing & se ry) Scavenger Premium Lite Premium Lite w/3% Calc2 23 w/1% CaCla & .25#/sx
& @ w/ .26 Ce ri	tagged & D/O 35' cement C/O cement from 135' to 24 2473'. RU to cement. Pumped preflush of 10 bbls FW 3\(\overline{7}\) CaCl1, .25\(\text{#/sx}\) Celloflake, 5\(\text{#/sx}\) LCM-1, .4\(\text{FL-52}\) 6\(\text{#/sx}\) Celloflake, 5.0\(\text{#/sx}\) LSM-1, .4\(\text{Fl-52}\) &4\(\text{SMS}\). Iloflake. Dropped plug & displaced w/39 bbls FS. Plug	175' (intermediate T, 10 bbls, ahead of c, .4% SMS. Lead – Tailed w/90 sx (12d down @ 2330 hrs 4	D). Circ. hole. 19 sx (27 cf - 10 206 sx (439 cf - 4 cf – 22 bbl slur 1/3/06. Back off	RIH w/6) bbl slu - 78 bbl) ry) Type	77 jts 7", 20# J-55 casing & se ry) Scavenger Premium Lite Premium Lite w/3% Calc2 23 w/1% CaCla & .25#/sx
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& @ w/.26 Ce rig	tagged & D/O 35' cement C/O cement from 135' to 24 2473'. RU to cement. Pumped preflush of 10 bbls FW. 3\(\frac{7}{2}\) CaCl1, .25\(\text{#/sx}\) Celloflake, 5\(\text{#/sx}\) LCM-1, .4\(\text{FL-52}\) 6\(\text{#/sx}\) Celloflake, 5.0\(\text{#/sx}\) LSM-1, .4\(\text{Fl-52}\) &4\(\text{SMS}\). Iloflake. Dropped plug & displaced w/39 bbls FS. Plug 3/21/06. Please indicate the ToC on the	to the control of the	D). Circ. hole. 19 sx (27 cf - 10 206 sx (439 cf 4 cf - 22 bbl slun 1/3/06. Back off	RIH w/6) bbl slu - 78 bbl) ry) Type	77 jts 7", 20# J-55 casing & sery) Scavenger Premium Lite Premium Lite w/3% Calc2 3 w/1% CaCla & .25#/sx it. ND BOP. RD & released