## **UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

a.	Type of Work DRILL	COD JHN 4	171 1 13	5. Lea	se Number NMSF0806	74
	DRILL	REC	EILE	Uni	t Reporting N	· · · · · · · · · · · · · · · · · · ·
b.	Type of Well		Michael III	6 If In	idian, All. or	Tribe
D.	GAS		15 ( 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	O. II II	idiani, An. Or	THIDE
),	Operator Publication			7. Uni	t Agreement	Name
	BURLINGTON RESOURCES	Oil & Gas Company			San Juar	27-4 Unit
) <b>.</b>	Address & Phone No		97400	8. Far	m or Lease N	lame
	PU BOX 4289,	Farmington, NM	0/499	9. We	ll Number	
	(505) 326-970	0			71 <b>M</b>	
l.	Location of Well Unit I (NESE),	1710' FSL & 710	'FEL		eld, Pool, Wil a & Blanc	dcat co Mesaverde
	Latitude 360 34			$\mathcal{I}^{ ext{11. Se}}$	c., Twn, Rge, 16, T27N,	Mer. (NMPM) R4W
	Longitude 1070	14.9478' W		API#	30-039-	9399
4.	Distance in Miles from Gobernador - 21			12. Co Rio 1		13. State NM
15.	Distance from Propo	sed Location to Neare	est Property or Le	ease Line		<del></del>
16.	Acres in Lease				cres Assigne DK - 32	
18.	Distance from Propo	sed Location to Near	est Well, Drig, Co	mpl, or Applied	for on this l	
19.	Proposed Depth 8459'			20. Re	otary or Cable Rotary	e Tools
21.	Elevations (DF, FT, G 7136' GL	R, Etc.)		22. A <sub>l</sub>	oprox. Date \	Work will Start
23.		d Cementing Programs S Plan attached				· · · · · · · · · · · · · · · · · · ·
24.	Authorized by: Sr.	Palsy Clu Regulatory Spe	g//w_cialist		<b>1/</b>	4/05
PERM	IT NO.	<u> </u>	APPROV	AL DATE		
	OVED BY	mles 1	TITLE AT	11	DA	TE <u>4/5/8</u>
APPR	7		•			

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised February 21, 1994 Instructions on back

District II` PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV PO Box 2088, Santa Fe. NM 87504-2088

12 Dedicated Acres

320 E/2 for MV & DK

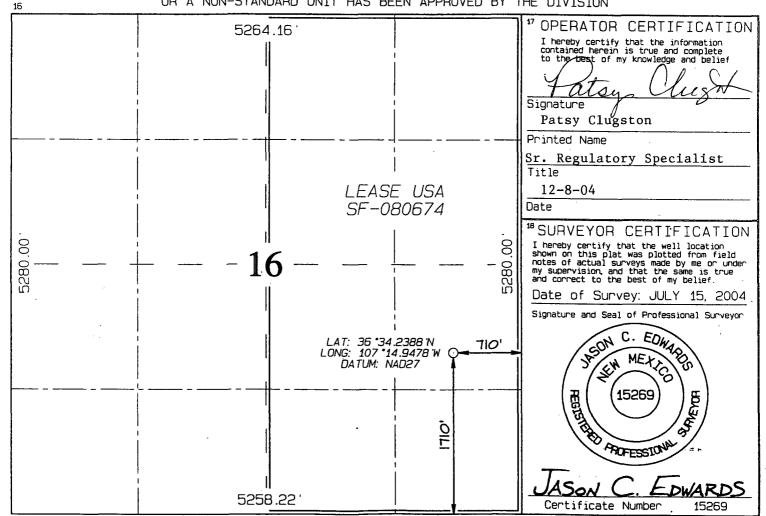
WELL LOCATION AND ACREAGE DEDIC API Number Pool Code Pool Name -30-039- **2**9399 71599 / 72319 Basin Dakota and Blanco Mesaverde ⁵Property Name ¹Property Code \*Well Number 7452 SAN JUAN 27-4 UNIT 71M 'OGRID No. Operator Name \*Elevation BURLINGTON RESOURCES OIL & GAS COMPANY, LP 7136 14538 <sup>10</sup> Surface Location Feet from the UL or lot no. Section Township Lot Idn North/South line Feet from the East/West line County RIO 27N Ι 16 4W 1710 SOUTH 710 **EAST** ARRIBA 11 Bottom Hole Location If Different From Surface UL oc lot no Sect ion Township Feet from the North/South line Feet from the East/West line County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>14</sup> Consolidation Code

<sup>15</sup> Order No.

<sup>13</sup> Joint or Infill

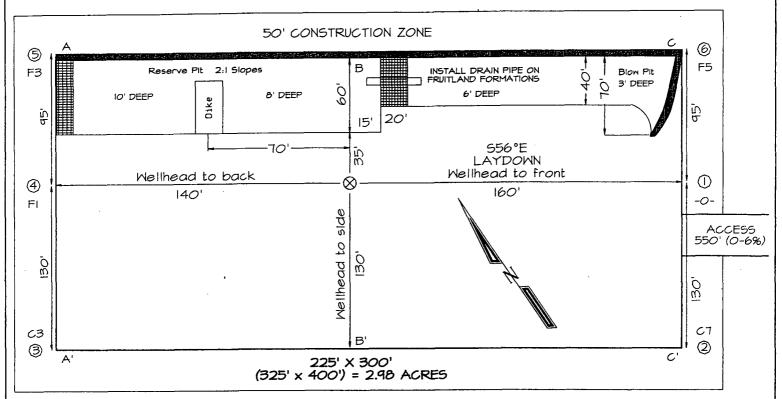


Submit 3 Copies To Appropri Office		State of N						Form C-
District I		Energy, Minerals	and Natural	Resources	·			May 27,
1625 N. French Dr., Hobbs,	NM 88240				WELL API NO.	20.0	39. J9	399
<u>District II</u> 1301 W. Grand Ave., Artesia	a, NM 88210	OIL CONSERV	ATION D	IVISION	5. Indicate Type	of Lease	139- CR 1	<u> </u>
District III	•		St. Francis		STATE		FEE	
1000 Rio Brazos Rd., Aztec,	, NM 87410	Santa Fe	, NM 8750	5	6. State Oil & G	as Lease No		
<u>District IV</u> 1220 S. St. Francis Dr., Sant	a Fe, NM 87505				Fed	leral Lease -	SF-080674	į
SUNI	DRY NOTICES A	ND REPORTS ON W			7. Lease Name o	r Unit Agree	ment Name	
(DO NOT USE THIS FORM FOI DIFFERENT RESERVOIR. USE PROPOSALS.)				) A		San Juan 2	7-4 Unit	
1. Type of Well:					8. Well Number			
Oil Well Gas  2. Name of Operator	Well X Oth	er	····		9. OGRID Numb	#71N	4	
	GTON RESOURC	ES OIL & GAS COM	PANY LP			1453	8	
3. Address of Operator	20TH STREET	FARMINGTON, NM	97402		10. Pool name or	r Wildcat Dakota / Bla	nas Masar	
4. Well Location	C. JUIN SIKEEI,	FARMINGTON, NIV	0/402		Basili i	<u>Dakuta / Dia</u>	nco Mesav	erae
Unit LetterI	:1710'	feet from the	South	line and		from the		line
Section 1		Township tion (Show whether D.	<b>27N</b> Ran R. RKB, RT, C		NMPM	Count	y Ri	<u>Arriba</u>
		· · · · · · · · · · · · · · · · · · ·	7136' GR					
Pit or Below-grade Tank Applic		losure						>20
· · · · · · · · · · · · · · · · · · ·	oth to Groundwater		m nearest fresh v		<del></del>	ce from neares		r <u>2</u>
Pit Liner Thickness:	12 mil	Below-Grade Ta	nk: Volu	ime	bbls; Consti	ruction Materia	<u> </u>	
PERFORM REMEDIAL W TEMPORARILY ABANDO PULL OR ALTER CASING	N CH	JG AND ABANDON ANGE PLANS LTIPLE COMPL		CASING/C	L WORK CE DRILLING OPI EMENT JOB		P AND A	CASING
TEMPORARILY ABANDO PULL OR ALTER CASING OTHER:  13. Describe proposed	New Drill P	ANGE PLANS LTIPLE COMPL		COMMENC CASING/C OTHER: letails, and gi	CE DRILLING OPIEMENT JOB	NS. including est	P AND A	
TEMPORARILY ABANDO PULL OR ALTER CASING OTHER:  13. Describe proposed of starting any pro	New Drill Proposed work). SEI	ct a new drilling pit and drilling pit will be a lin, 2004 on file at the Ninking criteria. Burling	all pertinent dultiple Completion  d an associate ned pit as deta  MOCD office gton Resource	COMMENT CASING/COTHER: letails, and giventions: Attack	ce DRILLING OP EMENT JOB we pertinent dates, the wellbore diagram of the wellbore diagram of the servised Draws of the vent/flare pit	including est in of proposed ington's interilling / Work will be designed.	P AND A  imated date d completion  pretation of over Pit Co gned to man	n the instruction
TEMPORARILY ABANDO PULL OR ALTER CASING OTHER:  13. Describe proposed of starting any pro or recompletion.  New Drill, Lined:  Burlington Resources p Ecosphere's risk rankin Operation Procedures d that portion will be line Closure Procedure dates  I hereby certify that the inf grade tank has been/will be con SIGNATURE  Type or print name	New Drill Production of the proposed work). SEI roposed work). The roposed work work work work work). The roposed work work work work work work work work	ange Plans LTIPLE COMPL  it rations. (Clearly state E RULE 1103. For M  ct a new drilling pit an drilling pit will be a lin, 2004 on file at the Ni nking criteria. Burling on file at the NMOCD  true and complete to to ording to NMOCD guideling  Let	all pertinent dultiple Complete during an associate ned pit as deta MOCD office gton Resource office.	COMMENT CASING/COTHER: letails, and give etions: Attack of vent/flare pulled in Burling. A portion of anticipates when we are permit \( \overline{X} \)	ce DRILLING OPEMENT JOB  we pertinent dates, he wellbore diagram  it. Based on Burlington's Revised Drifthe vent/flare pit closing these pits a lor an (attached) altonial data and belief. I further contains the segulatory Specialises.	including est in of proposed ington's interilling / Work will be designaccording to describe the designaccording to describe that any gernative OCD-2	pretation of over Pit Cogned to man the Drilling	n the nstruction age fluids / Workov
TEMPORARILY ABANDO PULL OR ALTER CASING OTHER:  13. Describe proposed of starting any pro or recompletion.  New Drill, Lined:  Burlington Resources p Ecosphere's risk rankin Operation Procedures d that portion will be line Closure Procedure dated  I hereby certify that the inf grade tank has been/will be con SIGNATURE	New Drill Production of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 12 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new ated November 11 das per the risk raid August 2, 2004 of the new 2, 2004	ange Plans LTIPLE COMPL  it rations. (Clearly state E RULE 1103. For M  ct a new drilling pit an drilling pit will be a lin, 2004 on file at the Ni nking criteria. Burling on file at the NMOCD  true and complete to to ording to NMOCD guideling  Let	all pertinent dultiple Comple dan associate ned pit as deta MOCD office gton Resource office.	comment casing/comment casing/comment casing/comment casing and givent/flare puiled in Burling. A portion of anticipates can permit in the casing cas	ce DRILLING OPEMENT JOB  we pertinent dates, he wellbore diagram  it. Based on Burlington's Revised Drifthe vent/flare pit closing these pits a lor an (attached) altonial data and belief. I further contains the segulatory Specialises.	including est in of proposed ington's interilling / Work will be designaccording to describe that any ternative OCD-asst	pretation of over Pit Cogned to man the Drilling	n the instruction age fluids / Workov

A-A'

## BURLINGTON RESOURCES OIL & GAS COMPANY, LP SAN JUAN 27-4 UNIT #71M, 1710' FSL & 710' FEL SECTION 16, T27N, R4W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 7136' DATE: JULY 15, 2004

LATITUDE: 36°34'14"
LONGITUDE: 107°14'57"
DATUM: NADI927



Reserve Pit Dike: to be 8' above Deep side (overflow – 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A		 . , <i> ,</i>			
7146'		 			
7136'	,				
7126'		 <b>//</b>			
			<u> </u>		
B-B'		 			
7146'		 	=		
7136'		//			
7126'					
		 	. ,		
		 	T		
C-C'		 			
7146'		 			
7136'				7	
7126'		 			

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

## **OPERATIONS PLAN**

**Well Name:** 

San Juan 27-4 Unit #71M

Location:

NESE/4, 1710' FSL & 710' FEL, Sec. 16, T27N, R4W (NMPM)

Rio Arriba County, NM

Latitude 36° 34.2388'N, Longitude 107° 14.9478'W

Formation:

Blanco Mesaverde/Basin Dakota

**Total Depth:** 

8459

Logging Program: See San Juan 27-4 Unit Master Operations Plan

Mud Program: See San Juan 27-4 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	ı İ <u>n</u> terval	Csg	Wt.	Grade	Cement	
12 1/4	0, -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	4193	7"	20.0#	J-55	939	cu.ft
6 1/4	0' -	8459	4.5"	10.5#/11.6#	J-55	581	cu.ft

## Tubing Program: See San Juan 27-4 Unit Master Operations Plan

- \* The Mesaverde and Dakota formations will be completed and commingled.
- \* The east half of Section 16 is dedicated to the Mesaverde and the Dakota formation in this well.
- \* Gas is dedicated.

Drilling Engineer

Date

12-22-04

\*Assumption

Lewis 10