Form 3160-5 (April2004)

DEPARTMENT	OF	THE	NIERIOK	
BUREAU OF LA	ND I	MANA	GEMENT	

OM R No	PPROVED 5. 1004-0137 March 31, 2007
5. Lease Serial No.	

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian,	Allottee or Tribe	Name

abandoned we	ell. Use Form 3160-3 (APD) for	such p	roposals.				
SUBMIT IN TRI	PLICATE - Other instructions	on reve	erse side.	7. If Unit	or CA/Agreem	nent, Name and/or No.	
1. Type of Well Oil Well	Gas Well Other			0 11/ 11 27	137		
				8. Well Name and No. JICARILLA K 16E			
2. NameofOperator CONOCOPHILLIPS CO.				9. API Well No.			
3a. Address	3b. Phone	eNo.(inch	ide area code)	30-039-25841			
P.O. BOX 2197 WL3 610		2)486-2	•			ploratory Area	
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description)			·	DAKOTA		
1190 NORTH 1060 EAST UL: A, Sec: 12, T: 25N, R				RIO AR	y or Parish, Sta RRIBA IEXICO	ate ·	
12. CHECK AF	PROPRIATE BOX(ES)TO INDICAT	TE NATU	JRE OF NOTICE, RI	EPORT, O	R OTHER D	ATA	
TYPE OF SUBMISSION		T	YPEOF ACTION				
Notice of Intent Subsequent Report	_ ` ' ==				Water S Well Int Other		
Final Abandonment Notice	Convert to Injection PlugBa		Water Disposal		····	 	
determined that the site is ready ConocoPhillips moved or problems were discovered	n this well with the intent to cleared. Verbal approval was given cOCD to go ahead with repairs	an out w by Steve as per t \(\frac{1112}{2}\)	hen casing e Mason of the BL the attached		RECEIVED 070 FARMINGTON N	2006 APR 6 AM 9 C	
14. I hereby certify that the foreg	oing is true and correct					ಹ====	
Name (Printed/Typed) DEBORAH MARBERF	RY	Title	REGULATORY	ANALYS	Т		
Signature Llona	Marberry	Date	04/04/2006			-	
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE	USE			
Origina Approved by	l Signed: Stephen Mason		Title		Date APR 1	C 2006	
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant		arrant or ct lease	Office				
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraud	e 43 U.S.C. Section 1212, make it a crime for ulent statements or representations as to ar	any persor y matter v	n knowingly and willfully to the control within its jurisdiction.	to make to an	y department or	r agency of the United	

(Instructions on page 2)

ABANDONMENT PROCEDURE TUBING BIT & SCRAPER FISH DAKOTA PERFS

Jicarilla K # 16E

March 30, 2006

Basin Dakota / Blanco Mesaverde 1190' FSL and 1060' FEL, Section 12, T-25-N, R-5-W Rio Arriba County, New Mexico, API 30-039-25841 Lat: 36° 41' 79" N / Long: 107° 30' 47" W

Note: Cleanout work on this well resulted in bit and scraper getting stuck in the Dakota perfs at 7582', casing collapsing above the fish at ~7385'. Attempts to pull the fish parted the tubing at ~7392'.

Verbal approval was given by Steve Mason (BLM) and Steve Hyden (MNOCD) to abandon the Dakota zone with the fish in place, setting a CIBP at 7350' with 100' of cement placed on the plug.

Cement will be dumped bailed and will not require Pit Permit.

- 1. Rig up wireline.
- 2. Make gauge ring run to 7350" +/-.
- 3. Set 4 ½" CIBP at 7350'. Dump 100' of cement on top (8.95 cu ft).

Continue with original program.

- 4. Run and set 2 3/8" production tubing with MS guide, expandable check and 1.78" F nipple on bottom.
- 5. Hang off bottom of tubing in MV perfs at ~5570'.
- 6. Pump out expandable check and unload the well.
- 7. Install BPV.
- 8. ND BOP and install WH.
- 9. Remove BPV
- 10. RD MO Rig.
- 11. Turn well over to production.

Jicarilla K #16E **PLANNED**

Dakota / Mesaverde

1190' FSL & 1060' FEL, Section 12, T-25-N, R-5-W Rio Arriba County, NM / API #30-039-25841

Lat: N 36° 41' 79" / Long: W 107° 30' 47"

Today's Date: 3/30/06

Spud: 11/2/00

DHC:

Dakota 1/22/01

Mesaverde 1/24/01

Elevation: 6963' GL

6976' KB

Ojo Alamo @ 2803'

Fruitland @ 2994'

Pictured Cliffs @ 33344"

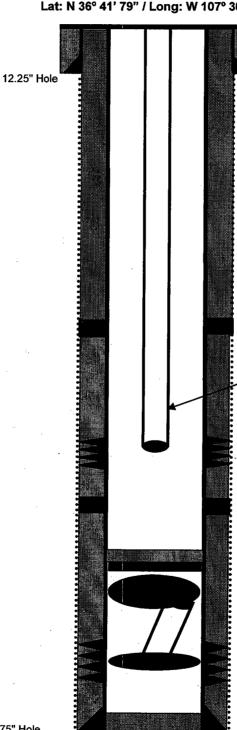
Chacra @ 4426

Mesaverde @ 5041'

Gallup @ 6573'

Dakota @ 7554'

8.75" Hole



TD 7775'

TOC Circ'd to Surface.

9.625" 36#, J-55 Casing set @ 497' 300 sxs cement, Circulated to surface

DV Tool @ 4861' Cemented with 2306 cf. circ'd to surf

2.375" Tubing set at 5570' (180 joints, EUE)

Mesaverde Perforations: 5436' - 5706"

DV Tool @ 6479' Cemented with 748 cf

Propose: CIBP @ 7350' w/ 100' of cmt on top

- 4 1/2" casing collapsed @ 7385". 6 jts & 6' piece of tbg on bit. TOF @ 7392'
- 3 7/8" Bit and Scraper stuck at 7582'

Dakota Perforations: 7569' - 7768'

4.5" 10.5#, K-55 Casing @ 7762' Cemented with 646 cf