

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
Jicarilla Apache Contract #61
6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation
7. If Unit or CA, Agreement Designation
8. Well Name and No.
INDIAN I #1A
9. API Well No.
30-039-29242
10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE
11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2060' FSL & 1280' FWL, NW/4 SW/4 SEC 27-T28N-R03W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- ☒ Subsequent Report
- Final Abandonment

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Drilling Complete

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-19-2006 MIRU, drill rat & mouse hole. Spud well @ 1100 hrs, 02/18/06. Drill 12 1/4" hole from 0' to 282'. Std back drill string, lay out 12 1/4" bit & shock sub. RU csg crew to run surface csg. Begin running surface csg.

02-20-2006 RIH, land 9 3/4" surface csg @ 273' as follows: guide shoe, 1 jt csg, insert float, 5 jts csg, landing jt, RD & release csg crew. RU cementers, circulate csg. Cmt 9 3/4" csg w/ single slurry cmt job as follows: 162 sxs (228 cu.ft.) Type III cmt + 2% CaCl 2 + .25#/sx Cello Flake + 25.96 bbls fresh water = 40.10 bbls slurry @ 14.5 ppg (yield=1.41 / WGPS=6.84). Displace w/ 18 bbls fresh water, bump plug @ 500 psi. 18 bbls cmt returns to surface, good cmt job. RD & release cementers. WOC, prepare to test BOP. Back-out landing jt, NU BOP & all related equipment. Test BOP & all related equipment, low test 250 psi @ 5 min. High test 1500 psi @ 10 mins. Continue to test BOP & related equipment.

02-21-2006 RD pressure testing unit, MU bit, shock sub & DC's, TIH. Tag @ 232', drill out cmt & float shoe. TOOH, PU bit, TIH w/ 8 3/4" bit. Drilling from 282' to 1580'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date March 28, 2006

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

02-22-2006 Drilling 8 3/4" hole from 1580' to 3040'.

02-23-2006 Drilling 8 3/4" hole from 3040' to 3700'.

02-24-2006 Drilling 8 3/4" hole from 3700' to 4112'.

02-25-2006 TIHTIH with DP, break circulation, lost circulation, lost 250 bbls. Build volume wt 9, vis 80, mix LCM to 22 % , pump 250 bbls with no returns. Build volume wt 9, vis 80, mix LCM to 28 % , pump 190 bbls with full returns.. TOOH with PDC bit. TIH with 8 3/4" bit.

02-26-2006 TIH with 8 3/4" bit, tag bridge @ 3860'. Build mud volume & bring LCM to 22%. LD 8 jts DP. Drill out bridges from 3860' to 4120'. Circulate & condition hole. TOOH with DP, LD DC's. Change out rams to 7", RU csg crew. PU & run 7" csg.

02-27-2006 RIH w/ 105 jts 7", 23#, J-55, ST&C csg, landed @ 4110'. RD casing crew, RU BJ Services to cmt 7", circulate hole. Cmt 7" csg as follows: Lead 673 sks Type III cmt + 12.1 ppg + 1% CaCl2 + .25# cello-flake with 8% gel. Tail: 50 sks Type III cmt + 14.5 ppg + 1% CaCl2 & .25 #s cello- flake per sk, plug down @ 12:30, lost circulation after 144 bbls of 163 bbls of displacement, no cmt to surface. Change over air, RU & run temp survey, cmt top approx 900' from surface. RD WL, PU & test air hammer, TIH w/ 6 1/4" DC's.

02-28-2006 TIH w/ DP, blow well dry.

03-01-2006 Down for rig repair.

03-02-2006 Complete rig repairs. TIH w/ 9 jts DP. Drill out cmt & shoe, dry hole. Drilling 6 1/4" hole from 4120' to 4700'.

03-03-2006 Drilling 6 1/4" hole from 4700' to 6293'.

03-04-2006 Drilling 6 1/4" hole from 6293' to 6440', POOH, RU loggers, log well with Halliburton loggers.

03-05-2006 Run open hole logs w/ Halliburton from 6295' to 6100'. PU 6 1/4" bit, TIH, tag bridge @ 6290', LD 5 jts DP, break circulation, blow hole @ 6387' to condition for 4 1/2" liner. TOOH for 4 1/2" liner, RU csg crew, RIH w/ 4 1/2" liner.

03-06-2006 TIH w/ 4 1/2" liner. Tag bridge @ 6261', PU kelly, wash 4 1/2" liner to 6387', hole wet, circulate @ 6387'. Land 60 jts 4 1/2", J-55, 10.5# ST&C csg as follows: float shoe on bottom, 1 jt csg, landing collar, 59 jts csg, hanger. TOL @ 3919', csg shoe @ 6385', overlap - 192', marker jt @ 5555'. RU cementers, cmt liner as follows: 10 bbls gelled H2O, 10 bbls H2O, 100 sks (259 cu.ft.) Premium Lite HS w/ 1% FL-52, 2% CD-32, 0.1% R-3, 3#/sk cse, 1/4#/sk Cello Flake, wt 11.6 ppg, YLD 2.58. Tail: 100 sks (215 cu.ft.) Premium LT HS w/ same additives as lead except for 4% Phen Seal, wt 12.3 ppg, YLD 2.15. Bumped plug to 1830#, plug held ok. 10 bbls cmt to surface. RD cementers, LD DP, TIH w/ DC & DP, LD DP & DC's, release rig @ 0600 hrs, 3/6/06