

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CDX RIO, LLC

3. **Address & Phone No. of Operator**

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. **Location of Well, Footage, Sec., T, R, M**
660°FSL, 2100°FWL, Sec.24, T-26-N, R-5-W, NMPM

5. **Lease Number**
Jicarilla Contract 108
6. **If Indian, All. or**
Tribe Name
Jicarilla Apache
7. **Unit Agreement Name**

8. **Well Name & Number**

Jicarilla C #4F
9. **API Well No.**

30-039-29590
10. **Field and Pool**

Blanco MV/Basin DK
11. **County and State**

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other

13. Describe Proposed or Completed Operations

3-10-06 Drill to intermediate TD @ 3466'. Circ hole clean. TOOH.

3-11-06 TIH, circ hole clean. TOOH.

3-12-06 TIH w/86 jts 7" 26# N-80 ST&C csg, set @ 3460'. Pump 30 bbl poz spacer ahead. Cmtd first stage w/80 sx standard cmt w/3% Econolite, 10 pps Phenoseal (232 cu.ft.). Tailed w/75 sx 50/50 poz w/2% gel, 6 pps Phenoseal (100 cu.ft.). Displace w/wtr. Circ 5 bbl cmt to surface. Stage tool set @ 2546'. Pump 30 bbl poz spacer ahead. Cmtd second stage w/275 sx standard cmt w/3% Econolite, 10 pps Phenoseal (798 cu.ft.). Displace w/wtr. Circ 37 bbl cmt to surface. WOC. PT blind rams, csg, outside valves, inside valves & kill valve to 1000 psi high, 250 psi low, OK. PT pipe rams, kelly valve, floor valve to 1000 psi high, 250 psi low, OK. (BLM witnessed PT).

3-13-06 TIH w/bit, tag up @ 2519'. Drill to 3847'.

3-14-06 TOOH w/bit. TIH w/RBP & pkr, set RBP @ 3349'. Load hole w/wtr. Set pkr @ 2504'. PT DV to 2500 psi/30 min, OK. TOOH w/RBP & pkr.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns

Title Agent

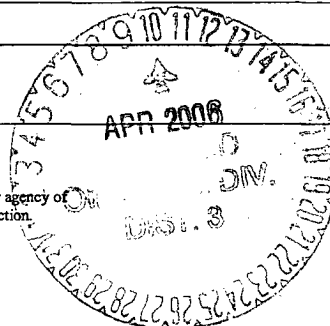
Date 3/28/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Date APR 07 2006

FARMINGTON FIELD OFFICE

NMOCD

3-15-06 TIH w/bit. Circ hole clean. Drilling ahead.

3-25-06 Drill to TD @ 7550'. Circ hole clean.

3-26-06 Circ hole clean. TOOH.

3-27-06 TIH w/178 jts 4 1/2" 11.6# N-80 csg, set @ 7546'. Pump 30 bbl poz spacer ahead. Cmtd first stage w/280 sx 50/50 poz w/3% gel, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad-9, 4 pps Phenoseal (406 cu.ft.). Displace w/wtr. Circ 15 bbl cmt to surface. Stage tool set @ 5177'. Pump 30 bbl poz spacer ahead. Cmtd second stage w/230 sx 50/50 poz w/3% gel, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad-9, 5 pps Phenoseal (334 cu.ft.). Open stage tool. Circ hole clean. Circ 4 bbl spacer to surface. PT overlap to 2100 psi, leaked off 600 psi in 10 min. WOC.

3-28-06 TIH w/csg cutter. Chemical cut csg @ 3233'. TOOH w/78 jts 4 1/2" csg. ND BOP. NU WH. RD. Rig released.

4 1/2" liner will be pressure tested during completion operations.

3233 - 1546

Jon