

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit J (NWSE), 1700' FNL & 2215' FEL, Sec. 12, T29N, R7W NMPM

2006 MAR 21 5:21 PM
RECEIVED
070 FARMINGTON NM
Lease Number
NMSF-078945
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

#38B

9. API Well No.

30-039-29639

10. Field and Pool

11. Blanco MV/ Basin DK
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : 7" csg & 4-1/2" prod.

13. Describe Proposed or Completed Operations:

3/6/06 Drill ahead to intermediate TD @ 3505' Circ hole clean. TOOH. 3/10/06 TIH w/ 81 jts 7" 20# J-55 ST&C csg set @ 3499' w/ stage tool @ 2638'.

3/10/06 Stage 1: Pumped pre-flush w/ 10 bbls FW + 10 bbls mud flush + 10 bbls of FW ahead of scavenger cmnt w/19 sx (57cf - 10bbls) w/ .05 pps D-29 cellophane, .30% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/ 164 sx (266cf - 40bbls) Premium Lite type II cmt w/ .30% CD-32, .25 pps cello-flake, 6.25 pps LCM-1, 1% FL-52. Bumped plug @ 04:53 hrs on 3/11/06. Open stage collar, circ. out no bbls cmnt., did get 1/2 of pre-flush, circ. between stages.

3/11/06 Stage 2: preflush of 10 bbls FW + 10 bbls mud flush + 10 bbls FW. Pumped w/ scavenger cmnt- 19 sx (57 cf - 10 bbls) Type III cmnt w/ .05#/sx D-29 Cello-phane, 6.25#/sx LCM-1, 1% FI-52, .30% CD-32. Tailed in w/ 338 sx (720 cf - 128 bbls) Premium Lite Type III cmnt. w/ .25#/sx Cello-Flake, .50 #/sx LCM-1, .40% FI-52, .30% CD-32. Plugged down @ 05:34 hrs on 3/11/06. Circ. out 20 bbls cmnt. ND BOP. WOC, NU BOP & "B" sec. 3/12/06 PT csg 1500 psi/ 30 min. ok.

TIH w/ 6-1/4" bit & tagged @ 3380'. D/O cmnt, drilled ahead to TD @ 7670' (TD) reached 3/15/06, circ. hole. RIH w/ 179 jts 4-1/2" (18 jts. 11.6# J-55 LT&C csg. & 161 jts 10.5#, J-55 ST&C csg) set @ 7668'. Circ. to bottom, RU csg.crew. Pumped pre-flush of 10 bbls chem wash ahead of 9 sx (27 cf - 5 bbls slurry) Scavenger cmnt. Class B w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed w/ 295 sx (584 cf - 104 bbls) Premium Lite Class B, w/.25 #/sx Cello-Flake, .3% CD-32, 6.25#/sx LCM-1, 1% FI-52. Plugged down @ 19:17 hrs 3/16/06. ND BOP, RD & released @ 01:30 hrs on 3/17/06. CBL ran by BWWC, show TOC at DV tool.

Will show PT on next report.

- Please show the 4 1/2" TOC on the next report.

for 7" casing

14. I hereby certify that the foregoing is true and correct.

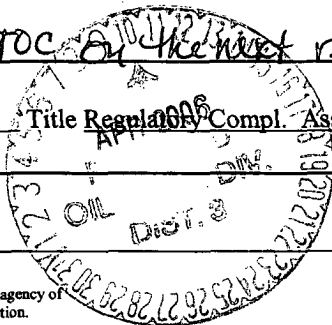
Signed Philana Thompson Philana Thompson Title Regulatory Compl. Associate III Date 3/21/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APR 07 2006

Date APR 07 2006
BY 94 NMOC