

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 16 AM 8 21

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit M (SWSW) 145' FSL & 100' FWL, Sec. 22, T28 R6NMPM

5. Lease Number
NMSF-079193

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 28-6 Unit
Well Name & Number

9. San Juan 28-6 Unit #124P
API Well No.

30-039-29724

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7" & 4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3/3/06 TIH w/8 3/4" bit and tagged cement @290'. D/O cement and then ahead to 3630'. Intermediate TD reached 3/5/06 Circulate hole. 3/6/06 RIH w/8 1/2" 20# J55 ST&C csg set @ 3624' w/DV tool @ 2845'. Circulate hole. Cement 1st stage, PT 3500psi, preflush w/10bbls gel water, 2bbls water. Pumped w/18sxs(54cu-10bbls)scavenger cement w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4%SMS. Tail in w/140sxs(193cu-34bbls)Type 3 w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Plug landed, float held. Opened stage tool. Circulated 25bbls of cmt to surface. Circulated between stages. Cement 2nd stage: preflush w/10bbls H2O, 10bbls mud clean, 10bbls H2O. Lead in w/18sxs(54cu-10bbls) scavenger, same as first stage. Tail in w/340sxs(673cu-119bbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL52, .4% SMS. Plug landed. Tool closed. Circulated 40bbls of cmt to surface. WOC. Install section "B" of wellhead. NU BOP 3/7/06 PT csg to 1500#/30 min ok. RIH w/6 1/4" bit and unload hole. Drill stage toll to 2848'. PT 7" csg 1500psi for 30mins, ok. Unload hole, D/O cement, 7" shoe and then ahead to 7801' (TD). TD reached 3/11/06. Circulated hole. RIH w/4 1/2" 1jt 11.6# J55 LT&C csg and 181jts 20.5# J55 ST&C csg and set @7801'. Circulate hole. PT lines 3500psi. Pumped preflush of 10bbls gel water and 2bbls FW. Pumped scavenger 9sxs(28cu-5bbls)prem lite w/3% CD32, 6.25pps LCM1, 1% FL52. Tailed w/297sxs(588cu-105bbls)prem lite w/6.25% LCM1, 1% FL52, .3% CD32, .25% Cell-o-Flake. Dropped plug and displaced w/114bbls FW. Bumped plug to 1648psi. Check floats ok. Plug down @ 0040 hrs. RD ND BOP. RD and rig released @ 1030hrs 3/12/06. PT will be conducted by completing rig. Will show TOC and csg PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant III Date 3/13/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APR 07 2006
FARMINGTON FIELD OFFICE
BY [Signature]