submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

| <b>B</b> C.  | REAU OF DAILD MAIN   | MODINE IVE   |  |  |  |  |
|--|--|--|--|--|--|--|
| Sundry   | Notices and Reports on V   | Wells<br>2008 (  | 1AR 27 PM 2  | 44   |  |  |
|  |  |  | 11111  | 5.   | Lease Number   |  |
| 1. <b>Type of Well</b> GAS   |  | 07   | RECEIVED<br>O FARMINGTON I   | 6.   | NMSF-078943<br>If Indian, All. or<br>Tribe Name  |  |
| 2. Name of Ope   |  |  |  | 7.   | Unit Agreement Name<br>San Juan 29-7 Unit  |  |
| RESOL  | JRCES OIL & GAS  | COMPANY LP   |  |  |  |  |
| 3. Address & Pl  | ana No. of Operator  |  |  | <del></del> 8.   | Well Name & Number   |  |
| <ol> <li>Address &amp; Phone No. of Operator</li> <li>PO Box 4289, Farmington, NM 87499 (505) 326-9700</li> </ol>  |  |  |  | 9.   | San Juan 29-7 Unit #46C<br>API Well No.  |  |
|  |  |  |  |  | 30-039-29730   |  |
| 4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM   |  |  |  | 10.  | Field and Pool   |  |
|  |  |  |  | Blai   | Blanco MV/ Basin DK  |  |
| Unit P (SESE) 1045' FSL & 740' FEL, Sec. 6, T29N R7W NMPM  |  |  |  | 11.  | County and State<br>Rio Arriba Co., NM   |  |
| 12. CHECK APP  | ROPRIATE BOX TO I  | NDICATE NATURE   | OF NOTICE, REPO  | ORT. OTHER   | DATA   |  |
| Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  |  |  |  | X  | Other – 7"-4 ½" Casing   |  |
| 13. Describe Pro   | posed or Completed Op-   | erations   |  |  |  |  |
| & ahead to 3265'. OPumped preflush w 4%FL52, 4%SMS w/90sxs(124cu-22th Bump plug to 842# stages. 2nd Stage: Power Cell-o-Flake, 5pps. 4% FL52, 4% SM Plug down @ 1645 3/22/06 RIH 6 1/2 TD reached 3/24/06 bbls chem wash, 2th (588cu-105bbls) presugar in first 10bbls | /10bbls gel H2O, 2bbls FW. Lead w/33sxs(70cu-13bbls)Type 3 cmt w/1% CaC. Press up to 2150#. Opene umped preflush w/10bbls FLCM1, .4% FL52, .4% SM. S. Drop plug & displace w. ND BOP NU "B: section bit & tagged cmt. D/O cmt 5. Circulated hole. RIH w/4 bbls FW. Lead w/9sxs(28cm lite w/.25pps Cell-o-Fla | s of 7" 20# J55 ST&C c<br>V. Pump 19sxs(57cu-10<br>dls)prem lite w/3% CaCl<br>Cl2, .25pps Cell-o-flake,<br>ed stage tool. Circulated<br>FW, 10bbbls mud, 10bb<br>IS. Lead w/315sx(671cu<br>/100bbls FW. Bump plu<br>and BOP. PT csg to 15<br>drlg stage collar, unload<br>1/2" 13jts of 11.6# J55<br>u-5bbls)prem lite w/.3%<br>ke, 6.25pps LCM1, .3%<br>g down @ 0156hrs 3/25 | sg & set @3259' w/ DV<br>bbls)prem lite w/3% Ca<br>2, .25pps Cell-o-Flake,<br>.2% FL52. Drop plug &<br>.15bbls.cmt to reserve p<br>.15bbls.cmt to reserve p<br>.15bbls.cmt to reserve p<br>.120bbls)prem lite w/3<br>.120bbls)prem lite w/3<br>.120bbls)prem lite w/3<br>.130cm 30 mins, ok.<br>.130cm 40 m | V tool. Circulate aCl2, .25pps Cel. 5pps LCM1, .4 & displace w/40 & displace w | hole. 3/21/06 Cmt 1stage:<br>l-o-Flake, 5pps LCM1,<br>% FL52, .4% SMS. Tail<br>bbls FW & 91bbls mud.<br>2) 1208. Circulate between |  |
| 14. I hereby cert  | ify that the foregoing is  | true and correct.  | oval Title Regulatory  | Compliance A   | assistant III Date 3/27/06   |  |
| APPROVED BY<br>CONDITION OF<br>Title 18 U.S.C. Section 1001,   | deral or State Office use)  APPROVAL, if any: makes it a crime for any person knowingly ititious or fraudulent statements or represen  |  |  | 7NV - 197  | Date APR 0 7 2006  |  |