

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 APR 27 PM 2:44  
RECEIVED 5.  
070 FARMINGTON NM

1. Type of Well  
GAS

Lease Number  
NM-03583

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

7. Unit Agreement Name  
San Juan 28-6 Unit

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 28-6 Unit #104N

9. API Well No.

30-039-29766

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba County, NM

4. Location of Well, Footage, Sec., T, R, M

1210' FNL, 860' FWL, Sec. 8, T27N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Casing

13. Describe Proposed or Completed Operations

3/20/06 Drill to intermediate TD @ 3071'. Circ hole clean. TOOH.

TIH w/71 jts 7" 20# J-55 ST&C csg set @ 3071'. Cmdt First Stage w/19 sxs

Scavenger cmt w/.05 pps D-29 cellophane, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss

(57 cu ft). Tail w/140 sxs Type Premium Lite cmt w/.25 celloflake, .3% CD-32, 6.25 pps LCM-1,

1% fluid loss (193 cu ft). Circ 25 bbls cmt to surface.

Second Stage: Cmt w/19 sxs Scavenger cmt w/.3% CD-32, .05 pps D-29 cellophane, 1% fluid

loss, 6.25 pps LCM-1 (57 cu ft). Tail w/290 sxs Premium Lite cmt w/.3% CD-32,

.25 pps celloflake, .5 pps LCM-1, 0.4% fluid loss (618 cu ft). Drop plug. Circ 15 bbls

cmt to surface. WOC.

3/21/06 PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.

3/24/06 Drill to TD @ 7318'. Blow well clean. TOOH.

TIH w/171 jts 4 1/2" 10.5# J-55 8rd ST&C csg set @ 7318'. Cmdt w/9 sxs Premium Lite

cmt w/0.3% CD-32, .25 pps celloflake, 6.25 LCM-1, 1.0% fluid loss (28 cu ft).

Tail w/302 sxs Premium Lite cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1,

1% fluid loss (598 cu ft). Displace w/116 bbls wtr.

3/25/06 ND BOP. NU WH. RD. Rig released.

PT will be done upon completion

- Please indicate the 4 1/2" TOC on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed

*Joni Clark*

Title Regulatory Specialist Date 3/27/06

(This space for Federal or State Office use)

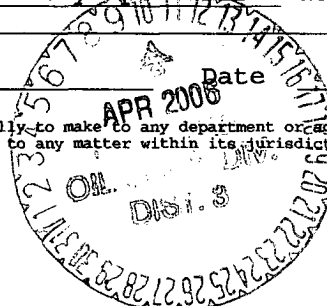
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APR 07 2006

NMOC