

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 APR 5 PM 1 14

RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit O (SWSE) 255' FSL & 2615' FEL, Sec. 5, T29N R7W NMPM

5. Lease Number
NMSF-078951

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 Unit #90N
9. API Well No.

30-039-29815

10. Field and Pool

Blanco MV/ Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - 7"-4 1/2" Casing

13. Describe Proposed or Completed Operations

3/27/06 RIH w/8 3/4" bit & tagged cmt. 3/30/06 D/O cement & ahead to 3259'. Circulate hole. RIH w/75jts of 7" 20# J55 ST&C csg & set @3249'. Circulate hole. 3/30/06 Cmt 1st stage: Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs (57cu-10bbls)scavenger w/3% CaCl₂, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/407sxs(867cu-162bbls) Prem lite w/3% CaCl₂, .25pps Cell-o-Flake, .4% FL52, 5pps LCM1, .4% SMS. Tail in w/90sxs(124cu-22bbls) Type 3 cmt w/1% CaCl₂, .25pps Cell-o-flake, .2% FL52. Drop plug and displace w/130bbls H₂O. Lost returns 40bbls into displacement then slowed rate to 3bpm and regained returns at 100bbls into displacement. No remedial action required 3/31/06. Bumped plug to 760psi 2338 hrs 3/31/006. No cmt returns to surface. ND BOP. PT csg 1500psi for 30mins, ok.
3/31/06 RIH 6 1/4" bit and tagged cmt @ 3205'. D/O cmt and Float collar drill ahead to TD 7476'. TD reached 4/3/06. Circulated hole. RIH w/4 1/2" 18jts of 11.6# J55 LT&C and 156jts 10.5# J55 ST&C csg & set @7476'. Preflush w/10bbls gel H₂O, 2bbls FW. Pumped lead cmt w/9sxs(28cu-5bbls)Prem lite w/.3% CD32, .25pps Cell-o-flake, 6.25pps LCM1, 1% FL52. Tail 288sxs(570cu-101bbls)prem lite w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Drop plug & displaced w/119bbls FW w/25# sugar in first 10bbls. Bump plug to 1300psi. Plug down @ 0145 4/4/06. ND BOP RD. Rig released @ 0800 hrs 4/4/06. Will show top of cmt & csg PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant III Date 4/5/06

(This space for Federal or State Office use)

APPROVED BY

Title

APR 2006

Date

APR 07 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE