

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2000

WELL API NO.
30-045-33081

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Burlington Resources LP

3. Address of Operator

PO Box 4289 Farmington, NM 87499

4. Well Location

Unit Letter H : 1220 Feet From The North Line and 1030 Feet From The East Line

Section 2 Township 26N Range 10W NMPM County San Juan

10. Date Spudded

10/19/05

11. Date T.D. Reached

10/28/05

12. Date Compl. (Ready to Prod.)

3/23/06

13. Elevations (DF& RKB, RT, GR, etc.)

KB- 6595' GL- 6583'

14. Elev. Casinghead

15. Total Depth

2502'

16. Plug Back T.D.

2453'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

No

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland Coal 2124' to 2244'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J55, ST&C	143'	8 3/4"	34 sx	2 bbls
4 1/2"	10.5#, J55, ST&C	2497'	6 1/4"	277 sx	55 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#, J-55	2326'	None

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2235'-2244'=@2SPF=18 holes

2124'-2162'=@1SPF=31 holes

Total Holes= 49 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2124'-2244'

AMOUNT AND KIND MATERIAL USED

Spearhead 10bbls 15% HCL, 15bbls spacer, 2500 gals 25# x-link fluid, 35000 gals 75 quality N2, 25# linear gel base fluid, 100000# 20/40 Brady sand, 73-75 quality N2 foam, total N2=1317400 SCF, total fluid= 769bbls

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/23/06	1 hour	2			.5 MCF		
Flow Tubing Press. SI-291#	Casing Pressure SI-288#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCFD 11 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is a FC/PC well being DHC order #1921az.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Amanda Sandoval

Title Regulatory Compl. Associate III

Date 3/27/06

E-mail Address asandoval@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1300'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 1488'	T. Entrada
		T. Fruitland- 2124'	
B. Salt	T. Atoka	T. Pictured Cliffs 2277'	T. Wingate
T. Yates	T. Miss	T. Lewis	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent.	T. Permian
T. Queen	T. Silurian	T. Chacra	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House	
T. San Andres	T. Simpson	T. Mass. Cliff House	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn	T. Elbert
T. Abo	T.	T. Graneros	T. McCracken
T. Wolfcamp	T.	T. Dakota	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology
1300	1488		White, cr-gr ss.
1488	2124		Gry sh interbedded w/tight, gry, fine-gr ss.
2124	2277		Dk gry-gry carb sh, coal, gm silts, light- med gry, tight, fine gr ss.
2277			Bn-Gry, fine gm, tight ss.