

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10:
Revised June 10, 2007

WELL API NO.
30-045-33081

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Burlington Resources LP

3. Address of Operator

PO Box 4289 Farmington, NM 87499

4. Well Location

Unit Letter H: 1220 Feet From The North Line and 1030 Feet From The East Line

Section 2 Township 26N Range 10W NMPM County San Juan

10. Date Spudded

10/19/05

11. Date T.D. Reached

10/28/05

12. Date Compl. (Ready to Prod.)

3/23/06

13. Elevations (DF& RKB, RT, GR, etc.)

KB- 6595' GL- 6583'

14. Elev. Casinghead

15. Total Depth

2502'

16. Plug Back T.D.

2453'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

Fulcher Kutz Pictured Cliffs- 2278' to 2384'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J55, ST&C	143'	8 3/4"	34 sx	2 bbls
4 1/2"	10.5#, J55, ST&C	2497'	6 1/4"	277 sx	55 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J-55	2326'	None

26. Perforation record (interval, size, and number)

2278'-2384'=@1SPF=106 holes

Total Holes= 106 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2278'-2384'

AMOUNT AND KIND MATERIAL USED
6000 gals 70 quality N2 foam, 20# linear gel base fluid, 100000 20/40 Brady Sand, total N2=467400 SCF, total fluid=383bbls

28. PRODUCTION

Date First Production

SI

Production Method (Flowing, gas lift, pumping - Size and type pump)

Date of Test

3/23/06

Hours Tested

1 hour

Choke Size

2

Prod'n For Test Period

Oil - Bbl

Gas - MCF

12 MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

SI-291#

Casing Pressure

SI-288#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCFD

293 MCF/D

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is a FC/PC well being DHC order #1921az.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Amanda Sandoval

Title Regulatory Compl. Associate III Date 3/27/06

E-mail Address asandoval@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1300'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 1488'	T. Entrada
		T. Fruitland- 2124'	
B. Salt	T. Atoka	T. Pictured Cliffs 2277'	T. Wingate
T. Yates	T. Miss	T. Lewis	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent.	T. Permian
T. Queen	T. Silurian	T. Chacra	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House	
T. San Andres	T. Simpson	T. Mass. Cliff House	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout	T. Penn. "D"
T. Blinbry	T. Gr. Wash	T. Mancos	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn	T. Elbert
T. Abo	T.	T. Graneros	T. McCracken
T. Wolfcamp	T.	T. Dakota	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology
1300	1488		White, cr-gr ss.
1488	2124		Gry sh interbedded w/tight, gry, fine-gr ss.
2124	2277		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.
2277			Bn-Gry, fine gm, tight ss.