

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 21 PM 4 135

RECEIVED

070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM
Unit A (NENE), 1110' FNL & 1070' FEL, Sec. 8, T30N, R10W NMPM

Lease Number
NMSF-077754-A
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Kelly B #1M
API Well No.

9. 30-045-33156
10. Field and Pool
Blanco MV/ Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : 7 " CSG. & 4-1/2" CSG.

13. Describe Proposed or Completed Operations

3/6/06 PT csg to 600#/30 min., ok. TIH w/ 8-3/4" bit & tagged cmnt @ 195'. Drill to Int. TD @ 4879'. Circ. hole. RIH w/ 113 jts of 7" csg (91 jts 20#, J-55 ST & C & 22 jts 23# N-80 LT&C) csg set @ 4867'. Pumped pre-flush w/ 10 bbls water + 10 bbls of mud clean + 10 bbls of water ahead of scavenger cmnt. Class C- 19 sx (57 cf - 10 bbls) slurry = 10 bbls, lead w/ Premium Lite Class C cmnt. w/ 675 sx (1438 cf - 256 bbls) w/ 3% CaCl₂, .25#/sx Celloflake, 5 #/sx LCM-1, .40% FI-52, .40% SMS. Tailed w/ 90 sx (124 cf - 22 bbls) Type III cmnt. w/ 1% CaCl₂, .25 #/sx Cello-Flake, .20 % FI-52. Bumped plug & displaced w/ 195 bbls of FW, plugged down @ 10:01 hrs 3/14/06. Open stage collar, circ. out 4 bbls cmnt. circ. ND BOP. WOC, NU BOP & "B" sec. 3/14/06 PT csg 1500 psi/ 30 min. ok. TIH w/ 6-1/4" bit & tagged @ 4879'. D/O cmnt, drilled ahead to TD @ 7556' (TD) reached 3/16/06, circ. hole. RIH w/ 180 jts 4-1/2" (17 jts. 11.6# J-55 LT&C csg. & 163 jts 10.5#, J-55 ST&C csg) set @ 7550'. Circ. to bottom, RU csg.crew. Pumped pre-flush of 10 bbls chem wash & 2 bbls FW ahead of 9 sx (27 cf - 5 bbls slurry) Scavenger cmnt. Class H w/ .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed w/ 195 sx (386 cf - 69 bbls) Premium Lite Class H, w/.25 #/sx Cello-Flake, .3% CD-32, 6.25#/sx LCM-1, 1% FI-52. Dropped plug, displaced w/ 120 bbls of FW, plugged down @ 13:24 hrs 3/17/06, WOC, ND BOP, RD & released @ 00:00 hrs on 3/17/06. PT will be conducted by completion rig. Will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Associate III Date 3/21/06

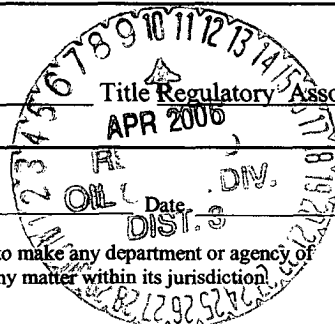
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APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APR 07 2006

NMOCD