

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 MAR 30 PM 3 16

RECEIVED
070 FARMINGTON NM1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit H (SENE) 1440' FNL & 680' FEL, Sec. 17, T30N R10W NMPM

5. Lease Number
NMSF-0777646. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Schumacher #1B

9. API Well No.

30-045-33552

10. Field and Pool

Blanco MV/ Basin DK

11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - 7" 4 1/2" Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

3/18/06 MIRU Aztec #301. PT csg for 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt @ 198'. 3/25/06 D/O cmt & ahead to 5020' Intermediate TD. Circulate hole. RIH w/27jts 7" 23# J55 LT&C csg & 89jts 7" 20# J55 ST&C csg & set @5010' w/DV tool @ 2522'. Circulate hole. 3/26/06 Cmt 1st stage: Pumped preflush w/10bbbls gel H2O, 2bbbls H2O. Pump 19sxs(57cu-10bbbls)prem lite cmt w/3% Ca Cl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead w/311sxs(662cu-118bbbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs(124cu-22bbbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug & displaced w/140bbbls H2O & 61bbbls mud. Bump plug to 1290#. Plug down @ 1040hrs. Open DV tool @ 2370psi. Circulate 49bbbls cmt to reserve pit. Circulate between stages. Cmt 2nd Stage: Preflush w/10bbbls H2O, 10bbbls mud, 10bbbls H2O. Pumped 19sxs(57cu-10bbbls) scavenger w/same additives as 1st stage. Tail w/360sxs(767cu-137bbbls)prem lite w/same additives as 1st stage. Drop plug & displaced w/ 102bbbls H2O. Bump plug & close DV tool w/2600psi. Plug down @ 1545hrs. Circulated 70bbbls of cmt to reserve pit. NU section "B". PT csg 1500psi for 30mins, ok.

3/27/06 RIH 6 1/4" bit & tagged cmt @ 4925'. D/O ahead to TD 7618'. TD reached 3/28/06. Circulated hole. 3/29/06 RIH w/4 1/2" 17jts of 11.6# L80 LT&C csg & 161jts 10.5# J55 ST&C csg & set @ 7617'. Preflush w/10bbbls gel H2O, 2bbbls H2O. Pumped lead cmt w/9sxs (27cu-5bbbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Tail w/190sxs(376cu-67bbbls)prem lite cmt w/.25 Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1% FL52. Drop plug & displaced w/121bbbls H2O. Bump plug to 773psi. Plug down @ 1106hrs ND BOP. RD Rig released @ 1730 hrs 2/29/06. Will show top of cmt & csg PT on next report. PT will be conducted by completing rig.

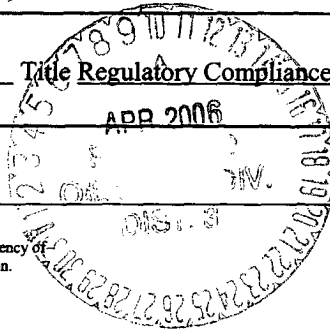
14. I hereby certify that the foregoing is true and correct.Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant III Date 3/30/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date APR 07 2006FARMINGTON FIELD OFFICE
NMOCD