Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-039-31194

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1207

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
Enchilada

8. Well Number **#2X**

2. Name of Operator WPX ENERGY PRODUCTION, LLC

9. OGRID Number 120782

3. Address of Operator PO BOX 640
Aztec NM 87410

10. Pool name or Wildcat
Counselors Gallup-DK

4. Well Location
Unit Letter H : 1933' feet from the N line and 662' feet from the E line
Section 16 Township 23N Range 6W NMPM Rio Arriba County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6887'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER	☐			OTHER: **Plug & Abandon**	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3
OCT 04 2017

This well was plug and abandon on 9/21/17 per attached reports and wellbore.

Spud Date: 9/12/13

Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd

PNR only

e:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Permit Tech III DATE 10/3/17

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 333-1816

For State Use Only

APPROVED BY: [signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 10-12-17

Conditions of Approval (if any):

AV

5

WPX Energy LLC

Plug And Abandonment End Of Well Report

Enchilada 2X

1933' FNL & 662' FEL, Section 16, T23N, R6W

Rio Arriba, NM / API 30-039-31194

Work Summary:

9/12/17 Made BLM and NMOCD P&A operations notifications at 10:00 AM MST.

9/14/17 MOL and R/U P&A rig. Checked well pressures: tubing 5 psi, casing 30 psi and bradenhead 0 psi. Bled down well. R/D pumpjack and hot oiled wellbore to pull rods. After hot oiling rods were still stuck. N/U BOP and released tubing anchor. Backed off rods and L/D 11 rods and stood back 6 stands. Backed off rods again and L/D 34 rods. Started pulling tubing and oil started coming around wellbore. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.

9/15/17 Blew down well. Started pulling tubing down to the rods that were previously backed off. Started backing off rods and L/D tubing and rods one at a time. Cut-off rods with a hacksaw at each joint. Backed off and L/D all the rods and 6 K-bars. Shut-in the well and L/D rest of tubing 9-18-17. Jonathan Kelly was NMOCD inspector on location.

9/18/17 Stood back 40 stands and stripped the remaining K-bars out of the hole. K-bars had to be cut with hacksaw and saw zaw. TIH 40 stands and hot oiled. L/D 80 joints of tubing on tubing float. TIH with 6 stands at a time and hot oiled each stand and L/D until all of the tubing was L/D onto tubing float. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.

9/19/17 P/U bit and casing scraper on 2-3/8" workstring off of tubing float and tallied on the way in the hole. P/U 169 joints of 2-3/8" tubing. Round tripped casing scraper above top perforation at 5308'. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.

9/20/17 TIH with CR and set at 5263'. Tested tubing to 1000 psi in which it successfully held pressure. Loaded hole and tested casing to 800 psi in which it successfully held pressure. Witnessed by NMOCD inspector Jonathan Kelly. R/U cementing services and pumped plug #1. TOH and L/D setting tool, TIH open ended. R/U cementing services and pumped plug #2. Continued setting balanced plugs 3-6(see plug summary). L/D tubing upto plug #7. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.

9/21/17 Loaded Bradenhead and pressure tested to 300 psi in which it successfully held pressure. R/U cementing services and pumped surface plug from 322' to surface. Successfully circulated cement to surface and out Bradenhead. Cut-off wellhead and topped off well using 100' of 1" tubing. Topped well off with 39 sacks of cement. Installed P&A marker per NMOCD standards. Recorded GPS coordinates and photographed marker in place. R/D and move P&A rig to Enchilada #1 location. Jonathan Kelly was NMOCD inspector on location.

Plug Summary:

Plug #1: (Gallup Perforations Formation Top 5263'-5112', 17 Sacks Class B Cement)

Mix 17 sx Class B cement and spot a balanced plug inside casing to cover Gallup perforations and formation top.

Plug #2: (Mancos and Point Lookout Formation Tops 4608'-4279', 37 Sacks Class B Cement)

Mix 37 sx Class B cement and spot a balanced plug inside casing to cover Mancos and Point Lookout formation tops.

Plug #3: (Mesa Verde(Menefee, Cliffhouse) Formation Top 3740'-3478', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot a balanced plug inside casing to cover Mesa Verde(Menefee, Cliffhouse) formation top.

Plug #4: (Chacra Formation Top 2985'-2830', 11 Sacks Class B Cement)

Mix 11 sx Class B cement and spot a balanced plug inside casing to cover Chacra formation top.

Plug #5: (Pictured Cliffs and Fruitland Formation Tops 2113'-1800', 35 Sacks Class B Cement)

Mix 35 sx Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs and Fruitland formation tops.

Plug #6: (Kirtland and Ojo Alamo Formation Tops 1666'-1341', 37 Sacks Class B Cement)

Mix 37 sx Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo formation tops.

Plug #7: (Surface Shoe and Surface 322'-Surface, 46 + 39(Top-off) Sacks Class B Cement)

Bradenhead annulus was tested to 300 psi where it successfully held pressure. Circulation was then established out of casing valve with water. Mixed 46 sx Class B cement and pumped surface plug from 322' to surface. N/D BOP, cut-off wellhead and topped off well with 39 sx of Class B cement. Installed P&A marker to comply with NMOCD regulations. Recorded GPS coordinates and photographed marker in place. R/D and MOL.

10/3/2017 BKN

WPXENERGY

Wellbore Diagram

Enchilada #2X
API #: 3003931194
Rio Arriba, New Mexico

Plug 7
322 ft - Surface
85 sks of Class B

Plug 6
1666 ft - 1341 ft
325 ft plug
37 sks of Class B

Plug 5
2113 ft - 1800 ft
313 ft plug
35 sks of Class B

Plug 4
2985 ft - 2830 ft
155 ft plug
11 sks of Class B

Plug 3
3740 ft - 3478 ft
262 ft plug
29 sks of Class B

Plug 2
4608 ft - 4279 ft
329 ft plug
37 sks of Class B

Plug 1
5263 ft - 5112 ft
151 ft plug
17 sks of Class B

Surface Casing
9-5/8" 36# @ 322 ft

Formation
Ojo Alamo - 1441 feet
Kirtland - 1601 feet
Pictured Cliffs - 2011 feet
Menefee - 3684 feet
Point Look Out - 4379 feet
Mancos - 4556 feet
Gallup - 5328 feet

Retainer Set at 5263 ft

Production Casing
5.5" 17# K-55 @ 6214 ft