RECEIVED Form 3160-5 **UNITED STATES** FORM APPROVED DEPARTMENT OF THE INTERIOR 2 0 2017 (February 2005) OMB No. 1004-0137 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Management N00C14205594 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM135217A 1. Type of Well 8. Well Name and No. N ESCAVADA UNIT #330H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21299 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 505-333-1816 Escavada N; Mancos (oil) PO Box 640 Aztec, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1587' FSL & 231' FWL, Sec 10, T22N, R7W Sandoval, NM BHL: 2330' FNL & 83' FWL, Sec 14 T22N, R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Other Subsequent Report Spud Surface Change Plans Plug and Abandon Temporarily Abandon Casing Convert to Water Disposal Final Abandonment Notice Plug Back Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) OIL CONS. DIV DIST. 3 NOTE: MO-TE SET SURFACE 9/19/17-SPUD @ 08:30 hrs. V OCT 06 2017 TD 12-1/4" Surface @ 331'. Run 15 jts 9 5/8" 36# J-55 ST&C csg. set @ 326', float collar @ 301' Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 23.2 bbls H2O, bump plug @ 200 psi, circ 10 bbls good cmt to surface NOTE: WPX will MI to Install & test BOP at a later date. We will file another sundry at that time. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III 9/20/17

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Date

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

Approved by