

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078138A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
STOREY B LS 6 1H

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **TOYA COLVIN**
Email: **Toya.Colvin@bp.com**

9. API Well No.
30-045-35712-00-X1

3a. Address **501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079**
3b. Phone No. (include area code) **Ph: 281.892.5369**

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R11W SWNE 1939FNL 2078FEL
36.828879 N Lat, 107.958212 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP respectfully requests that the subject well be allowed to remain in temporarily abandoned status. We have plans to drill one or more horizontal laterals in the Fruitland Coal from this wellbore, however these activities are not on our 2018 drilling schedule. As a result, we would like to conduct an MIT on the well.

A proposed MIT procedure is attached.

OIL CONS. DIV DIST. 3

OCT 10 2017

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #390205 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/05/2017 (18WMT0017SE)**

Name (Printed/Typed) **TOYA COLVIN**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **09/28/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title **PETROLEUM ENGINEER**

Date **10/05/2017**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Storey B LS 6-1H
API # 30-045-35712

Reason/Background for Job

Storey B LS 6-1H was spudded 01/07/2017. Installed 9 5/8" surface casing to 323' and cemented to surface; then drilled production hole was cut 2 cores off the target interval; the well was then plugged back with 3 cement plugs, with estimated TOC @ 1043'; attempted to tag TOC w/ slickline but could not pass 374'

The proposed work is to isolate the current open hole, by placing a bridge plug close to the surface casing shoe and MIT surface casing to ± 600 psi; after the MIT the bridge plug will remain in place until the core analysis is completed and future drill plans are finalized

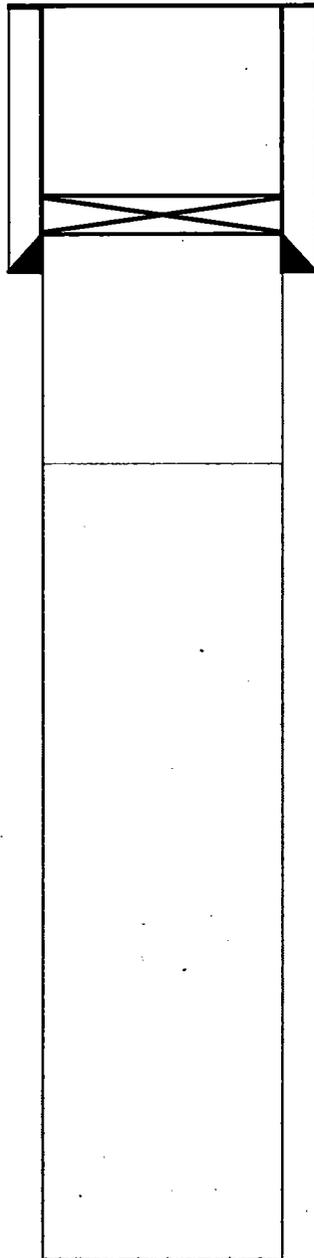
Basic job procedure

1. Install bridge plug @ ± 300 '
2. MIT surface casing to ± 600 psi

Proposed WBD

GL 5937'
KB 11'

Storey B LS 6-1H
API # 30-045-35712



Surface Casing

12 1/4" hole @ 339'
9 5/8", 36#, J55 @ 323'
TOC @ surface (circ 13 bbl)

CIBP @ ± 300'

Plug #3

EOT @ 1527'
32 bbl spacer 11.5 ppg
53 bbl 15.8 ppg 260 skx
8 bbl spacer 11.5 ppg
TOC ± 1043'
attempt to tag TOC w/ slickline
tag @ 374' 4 times

Plug #2

EOT @ 2065'
16 bbl spacer 11.5 ppg
53 bbl 15.8 ppg 260 skx
4 bbl spacer 11.5 ppg
TOC ± 1527'

Plug #1

EOT @ 2605'
16 bbl spacer 11.5 ppg
53 bbl 15.8 ppg 260 skx
4 bbl spacer 11.5 ppg
TOC ± 2065'

8 3/4" open hole @ 2605'