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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office

Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078886

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 217

9. API Well No.

30-039-20751

10. Field and Pool or Exploratory Area

Ballard Pictured Cliffs

11. Country or Parish, State

Rio Arriba, New Mexico

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NENW), 1170' FNL & 1520' FWL, Sec. 17, T24N, R06W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☒ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

FAN

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/5/2013. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 9/21/2017 with Bob Switzer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3

OCT 16 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title Operations/Regulatory Technician

Signature

Christine Brock

Date 10/6/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Sam N. [Signature]

Title

Sup NRS

Date

10/11/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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| RCC Reclamation Completion | | | | Location Name: <u>CANDON LALGO 217</u> | | Date: <u>9-21-2017</u> | | Revision 3 (3/21/17) | | | | | | | | | |
|--|--|--|-----------|--|-----|--|--|----------------------|-----------|------------|-----|--|--|--|-----------|------------|-----|
| API#: <u>30-034-20751</u> | | | | UL-Sec-Twn-Rng: <u>17 T24N R6W</u> | | Lat/Long: <u>36.31667, -107.49489</u> | | | | | | | | | | | |
| Surface Owner: <u>BLM</u> | | | | Lease# <u>SF 078886</u> | | County/State: <u>RIO ARIZONA NM</u> | | | | | | | | | | | |
| Pipeline Owner: | | | | Twin/Co-locate Well Name & Operator: | | | | | | | | | | | | | |
| Onsite: <u>SAMUEL JAQUEZ</u> | | | | Agency Inspector: <u>B66 Switum</u> | | Contractor: | | Seed Mix: | | | | | | | | | |
| Interim Reclamation | | | Completed | Incomplete | N/A | Final Reclamation | | | Completed | Incomplete | N/A | Remediation | | | Completed | Incomplete | N/A |
| Have pit sample results been approved | | | | | | 3rd party pipeline removed | | | ✓ | | | Facilities stripped | | | | | |
| Has water been removed from pit | | | | | | Anchors removed | | | ✓ | | | Certificate of waste issued & approved | | | | | |
| Have pit marker photos been taken | | | | | | Equipment and piping removed | | | ✓ | | | Depth: | | | | | |
| Has certificate of waste been issued & approved | | | | | | Power poles removed | | | ✓ | | | Width: | | | | | |
| Have all pit contents been removed | | | | | | Cathodic protection removed | | | ✓ | | | Length: | | | | | |
| Has sample after content removal been taken | | | | | | Vegetative cages removed | | | ✓ | | | Date of Excavation Start: | | | | | |
| Is location contoured | | | | | | CMP's removed | | | ✓ | | | Date of Excavation End: | | | | | |
| Is there 4' of cover over pit | | | | | | Non native gravel buried or removed | | | ✓ | | | Date of Backfill Start: | | | | | |
| Has top soil been spread evenly | | | | | | Noxious weeds removed or sprayed | | | ✓ | | | Date of Backfill End: | | | | | |
| Has all non-native gravel been buried or removed | | | | | | Invasive weeds removed or sprayed | | | ✓ | | | Yards Hauled Out: | | | | | |
| Has pit liner been removed | | | | | | Contouring complete | | | ✓ | | | Impacted Soil Hauled To: | | | | | |
| Has all trash been removed | | | | | | Top soil spread | | | ✓ | | | Yards Hauled In: | | | | | |
| Have all weeds been removed | | | | | | Diversion clean and functional | | | ✓ | | | Fresh Soil Hauled in From: | | | | | |
| Teardrop allows vehicle access to all facilities | | | | | | Silt trap clean and functional | | | ✓ | | | Approval to backfill | | | | | |
| Drainage ditches allow adequate run off | | | | | | Cattle guard / gates removed | | | ✓ | | | Back fill mechanically compacted | | | | | |
| All non-traffic areas disked properly | | | | | | Cellar / mouse hole covered | | | ✓ | | | Facilities reset | | | | | |
| All non-traffic areas seeded | | | | | | Erosion under control | | | ✓ | | | Trash and debris removed | | | | | |
| Seeded areas have been mulched | | | | | | Location properly ripped | | | ✓ | | | Close Out Completed | | | | | |
| Noxious weeds have been removed or sprayed | | | | | | Location properly disked | | | ✓ | | | Soil Removal Sundry Ready to be Filed | | | | | |
| Invasive weeds have been removed or sprayed | | | | | | Location seeded | | | ✓ | | | | | | | | |
| Barriers set to deter traffic | | | | | | Photo transect installed | | | ✓ | | | | | | | | |
| Silt traps are functional | | | | | | Access road properly closed | | | ✓ | | | | | | | | |
| Culverts are functional | | | | | | Public use controlled | | | ✓ | | | | | | | | |
| Upper diversion is functional | | | | | | Barriers in place | | | ✓ | | | | | | | | |
| Erosion under control | | | | | | Grazing controlled | | | ✓ | | | | | | | | |
| Photo transect installed | | | | | | P&A marker installed & legible | | | ✓ | | | | | | | | |
| Have wellhead cages and jersey barriers been removed | | | | | | Well sign removed | | | ✓ | | | | | | | | |
| Have reclamation pictures been taken | | | | | | Growth at least 70% | | | ✓ | | | | | | | | |
| Growth at least 70% | | | | | | Trash and debris removed from location | | | ✓ | | | | | | | | |
| Agency Inspection Date: | | | | | | Final reclamation photos taken | | | ✓ | | | | | | | | |
| Sundry is ready to file | | | | | | Agency Inspection Date: <u>9-21-2017</u> | | | ✓ | | | | | | | | |
| Comments: | | | | | | FAN Ready to be filed | | | ✓ | | | | | | | | |
| | | | | | | Comments: | | | | | | | | | | | |
| | | | | | | Complete | | | | | | | | | | | |