

RECEIVED

OCT 23 2017

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**Farmington Field Office  
Bureau of Land Management5. Lease Serial No.  
N0G13121809

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1937' FSL &amp; 1259' FEL SEC 10 22N 7W

BHL: 2297' FSL &amp; 1198' FEL SEC 4 22N 7W

7. If Unit of CA/Agreement, Name and/or No.  
NMNM135217A

8. Well Name and No.

N ESCAVADA UNIT #313H

9. API Well No.

30-043-21284

10. Field and Pool or Exploratory Area  
ESCAVADA N, MANCOS11. Country or Parish, State  
Sandoval, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Flared-</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Gas sample</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX flared due to capacity issues with Williams Field Services, given approval from 9/22/17-10/22/17

\*Attached is the gas sample.

OIL CONS. DIV DIST. 3

OCT 26 2017

ACCEPTED FOR RECORD

OCT 25 2017

FARMINGTON FIELD OFFICE  
BY: *medary*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 10/23/17

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDPV



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: WP170190  
Cust No: 85500-13260

### Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC  
Well Name: N. ESCAVADA 313H  
County/State:  
Location:  
Field:  
Formation:  
Cust. Stn. No.: 62426324

OIL CONS. DIV DIST. 3  
OCT 26 2017

Source: METER RUN  
Well Flowing: Y  
Pressure: 300 PSIG  
Flow Temp: DEG. F  
Ambient Temp: DEG. F  
Flow Rate: MCF/D  
Sample Method: Purge & Fill  
Date Sampled: 09/14/2017  
Sample Time: 1.18 PM  
Sampled By: LEONARD COOK  
Sampled by (CO): WPX

Remarks: SAMPLE RAN ON 09/25/2017.

### Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	8.1709	0.9020	0.00	0.0790
CO2	0.2062	0.0350	0.00	0.0031
Methane	74.1074	12.5990	748.48	0.4105
Ethane	9.4515	2.5350	167.26	0.0981
Propane	5.2870	1.4610	133.03	0.0805
Iso-Butane	0.5257	0.1730	17.10	0.0105
N-Butane	1.4077	0.4450	45.92	0.0282
I-Pentane	0.2737	0.1000	10.95	0.0068
N-Pentane	0.2593	0.0940	10.39	0.0065
Hexane Plus	0.3106	0.1390	16.37	0.0103
Total	100.0000	18.4830	1149.51	0.7336

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0031  
BTU/CU.FT IDEAL: 1152.2  
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1155.8  
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1135.7  
DRY BTU @ 15.025: 1178.9  
REAL SPECIFIC GRAVITY: 0.7356

CYLINDER #: 12  
CYLINDER PRESSURE: 179 PSIG  
DATE RUN: 9/14/17 12:00 AM  
ANALYSIS RUN BY: CAMERON MANGAN

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 10/03/2017

GC Method: C6+ Gas