

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant: **WPX Energy Production, LLC**

OIL CONS. DIV DIST. 3

whose address is: **P.O. Box 640, Aztec, NM 87410,**

OCT 24 2017

hereby requests an exception to Rule 19.15.18.12 until **11/27/17**, for the following described tank battery (or LACT):

Name of Lease: **STATE 2207 36D #193H API- 30-043-21308** Name of Pool: **WC 22N7W36; GALLUP (O)**

Location of Battery: Unit Letter **D** Section **36** Township **22N** Range **7W**

Number of wells producing into battery **1**

B. Based upon oil production of **150** barrels per day, the estimated volume of gas to be flared is **150 MCF/D**; Value: **\$438** per day.

C. Name and location of nearest gas gathering facility:

Williams Trunk T Line, Sec 21, T22N, R07W

D. Distance **Pending** Estimated cost of connection **Pending**

E. This exception is requested for the following reasons: **Flare Extension**

WPX Energy requests authorization to flare this well for an additional 30 days. Original expiration is 10/27/17.

WPX is evaluating a Flarecatcher unit from Pioneer Energy that has the potential to reduce flaring and emissions on location. There is a high likelihood that they will not have a Flarecatcher unit small enough to process the minimal amount of gas production at the 193H, as a result, we are actively evaluating alternative options to reduce flaring on location.

A BLM pipeline ROW approval is needed for this well. WPX and the FFO BLM have been working together for several months on a new permitting approach in which multiple projects are submitted within a large Master Development Plan (MDP). The pipeline for this location was included in the very first MDP which was submitted to BLM on 9-15-2017. The EA (environmental assessment/NEPA document) is on track to be submitted to BLM this week for processing and approval.

Date of first production/flare: 1st Delivered on September 1, 2017, 1st Drill Out on August 28, 2017.

Total flare to date (57 days): 6,225 mcf

Total lease use: 0 mcf

Estimated gas production: 150 mcf/day

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name

& Title **Lacey Granillo, Permit Tech III**

E-mail Address **lacey.granillo@wpxenergy.com**

Date: 10/24/17

Telephone No. (505) 333-1816

OIL CONSERVATION DIVISION

Approved Until **11-27-2017**

By 

Title **SUPERVISOR DISTRICT #3**

Date **10-24-17**

* Gas-Oil ratio test may be required to verify estimated gas volume.

AV