

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMSF047039B
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator XTO ENERGY INC		7. If Unit or CA/Agreement, Name and/or No. 14080017306
Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com		8. Well Name and No. DAY GAS COM 1
3a. Address ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 505-333-3215	9. API Well No. 30-045-07567-00-C1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T28N R10W SESE 0990FSL 1190FEL 36.672090 N Lat, 107.931460 W Lon		10. Field and Pool or Exploratory Area BASIN DAKOTA OTERO CHACRA
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. has plug and abandoned this location per the attached summary report and WBD. A closed loop system was used, all solid waste was taken to IEI(NM01-00108) and all liquid waste was taken to Basin Disposal (NM01-005).

OIL CONS. DIV DIST. 3

SEP 14 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #388039 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ABDEL GADIR ELMADANI on 09/12/2017 (17AE0197SE)	
Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 09/08/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDEL GADIR ELMANDANI Title PETROLEUM ENGINEER	Date 09/12/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Day Gas Com 01
P&A
API: 30-045-07567
Sec. 07 T28N R10W SESE 990' FSL & 1190' FEL

08/10/17: Left message w/Monica Kuelhing w/NMOCD @ 7:10 am & BLM cmt ln @ 7:05 am 8/10/2017 for P&A ops. MIRU.

08/11/17: TOH tbg & SN. SDFWE.

08/14/17: Set CICR @ 6,312'. Plug #1 w/20 sx Type B cmt w/2% CaCl₂. Calc cmt plg fr/6,312' (CICR) - 6,054' isolating DK perfs & formation top. WOC. Tg TOC @ 6,040'. Plug #1 fr/6,312' (CICR) - 6,040'. TOH & LD 16 jts 2-3/8" tbg. Ld csg w/50 BFW. Plug #2 w/20 sx Type B cmt w/2% CaCl₂. Cmt plg fr/5,559' - 5,301' isolating GP formation top. Gail Clayton w/NMBLM on loc.

08/15/17: Tg TOC @ 5,282'. Plug #2 fr/5,559' (CICR) - 5,282'. Plug #3 w/20 sx Type B cmt w/2% CaCl₂. Calc cmt plg fr/4,679' - 4,421' isolating MC formation top. Tg TOC @ 4,360' (61' high). Plug #3 fr/4,679' - 4,360'. OK'd by BLM engineer & Gail Clayton w/BLM on location. MIRU WLU. Perf sqz holes in MV w/3-1/8" csg gun fr/3,568' - 3,567' w/3 JSPF. Set CICR @ 3,517'. Plg #4. Sqz MV fr/3,568' - 3,468' w/51 sx Type B cmt. 39 sx cmt outside 4-1/2" csg, 4 sx cmt below CICR & 8 sx cmt abv. Calc cmt plg fr/3,568' (sqz holes) - 3,414' isolating MV sqz perfs & formation top. SDFN. Gail Clayton w/NMBLM on loc.

08/16/17: Tg TOC @ 3,183' (231' high). Plug #4 fr/3,183' - 3,568'. OK'd by BLM engineer Abdelgadir Elmandani & Gail Clayton w/BLM on location. Set CICR @ 2,897'. Plug #5 w/24 sx Type B cmt w/2% CaCl₂. Calc cmt plg fr/2,897' (CICR) - 2,587' isolating CH formation top. WOC. Tg TOC @ 2,588'. Plug #5 fr/2,897' (CICR) - 2,588'. Combined plgs #6 & #7. OK'd by BLM engineer Abdelgadir Elmandani & Gail Clayton w/BLM on location. Plug #6 w/33 sx Type B cmt. Calc cmt plg fr/2,012' - 1,586' isolating PC & FC formation tops. Gail Clayton w/NMBLM on loc.

08/17/17: Tg TOC @ 1,742'. Plug #6 fr/2,012' - 1,742'. Plug #6A w/32 sx Type B cmt w/2% CaCl₂. Calc cmt plg fr/1,739' - 1,325' isolating FC formation top. Tg TOC @ 1,371'. Plug #6A fr/1,739' - 1,371'. Perf sqz holes in Kirtland/Ojo Alamo w/3-1/8" csg gun fr/1,001' - 1,002' w/3 JSPF. Plg #7. Sqz Kirtland/Ojo Alamo fr/1,001' - 60' w/117 sx Type B cmt. Calc cmt plg fr/1,001' (sqz holes) - 705' isolating Kirtland/Ojo Alamo sqz perfs & formation top. Perf sqz holes in surf csg shoe w/3-1/8" csg gun fr/371' - 372' w/3 JSPF. Plg #8. Surf csg shoe fr/371' - surf w/178 sx Type B cmt. SDFN. Gail Clayton w/NMBLM on loc.

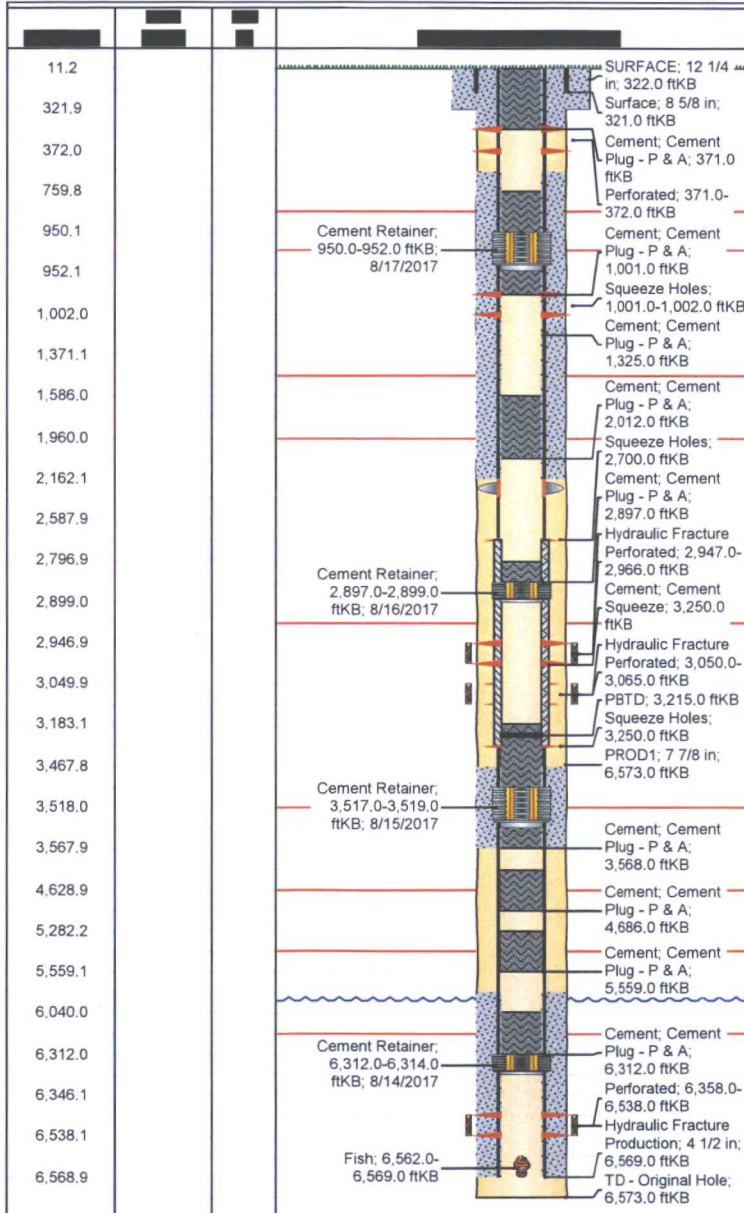
08/18/17: Cut off WH w/pneumatic saw. Top off csg annl & set DH marker w/28 sx Type B cmt. RDMO. Gail Clayton w/NMBLM on loc.



Downhole Well Profile - with Schematic

Well Name: Day Gas Com 01

API/UWI 30045075670000	Accounting ID 70200	Permit Number	State/Province New Mexico	County San Juan
Location T28N-R10W-S07	Spud Date 10/14/1960 00:00	Original KB Elevation (ft) 5,846.00	Gr Elev (ft) 5,832.00	KB-Ground Distance (ft) 14.00
Casing Flange Elevation (ft)				



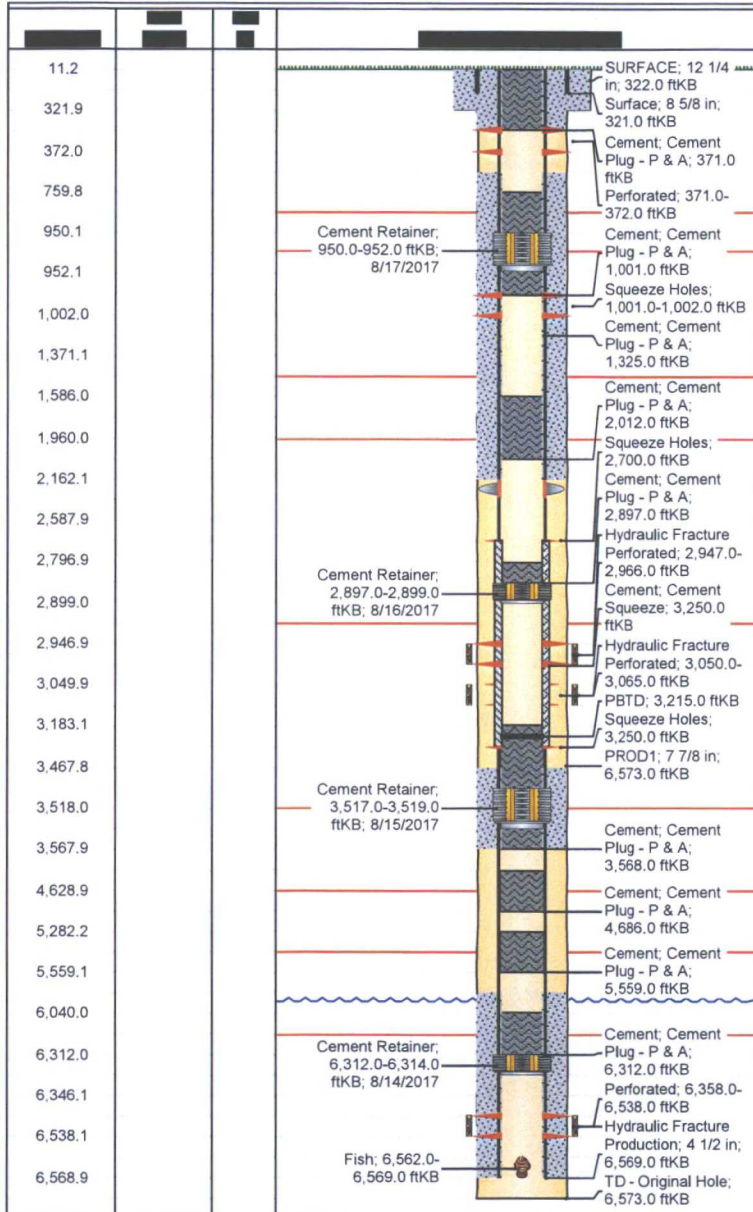
Wellbores				
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI 30045075670000
Start Depth (ftKB) 11.0		Profile Type		Kick Off Depth (MD) (ftKB)
Section Des		Size (in)	Act Top (ftKB)	
SURFACE		12 1/4	11.0	
PROD1		7 7/8	322.0	
			6,573.0	
Zones				
Zone Name		Top (ftKB)	Btm (ftKB)	
Chacra		2,947.0	3,065.0	
Dakota		6,358.0	6,538.0	
Casing Strings				
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Surface	321.0	8 5/8	32.00	J-55
Production	6,569.0	4 1/2	9.50	J-55
Cement				
Des	Type		String	
Surface Casing Cement	Casing		Surface, 321.0ftKB	
Production Casing Cement	Casing		Production, 6,569.0ftKB	
Cement Squeeze	Squeeze		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Cement Plug - P & A	Casing		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Cement Plug - P & A	Casing		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Cement Plug - P & A	Casing		Production, 6,569.0ftKB	
Cement Plug - P & A	Plug		Production, 6,569.0ftKB	
Tubing Strings				
Tubing Description		Run Date		Set Depth (ftKB)
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts
Rod Strings				
Rod Description		Run Date		Set Depth (ftKB)
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts



Downhole Well Profile - with Schematic

Well Name: Day Gas Com 01

API/UWI 30045075670000	Accounting ID 70200	Permit Number	State/Province New Mexico		County San Juan		
Location T28N-R10W-S07		Spud Date 10/14/1960 00:00	Original KB Elevation (ft) 5,846.00	Gr Elev (ft) 5,832.00	KB-Ground Distance (ft) 14.00	Casing Flange Elevation (ft)	



Other In Hole				
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
	Fish	1 1/2	6,562.0	6,569.0
8/14/2017	Cement Retainer	4 1/2	6,312.0	6,314.0
8/15/2017	Cement Retainer	4 1/2	3,517.0	3,519.0
8/16/2017	Cement Retainer	4 1/2	2,897.0	2,899.0
8/17/2017	Cement Retainer	4 1/2	950.0	952.0

Perforations				
Date	Top (ftKB)	Btm (ftKB)	Zone	
8/17/2017	371.0	372.0		
8/17/2017	1,001.0	1,002.0		
	2,700.0	2,700.0		
1/16/1984	2,947.0	2,966.0	Chacra, Original Hole	
	3,050.0	3,065.0	Chacra, Original Hole	
	3,250.0	3,250.0		
1/16/1984	6,358.0	6,538.0	Dakota, Original Hole	

Stimulations & Treatments						
Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
	6358	6538				
	3050	3065				
	2947	2966				