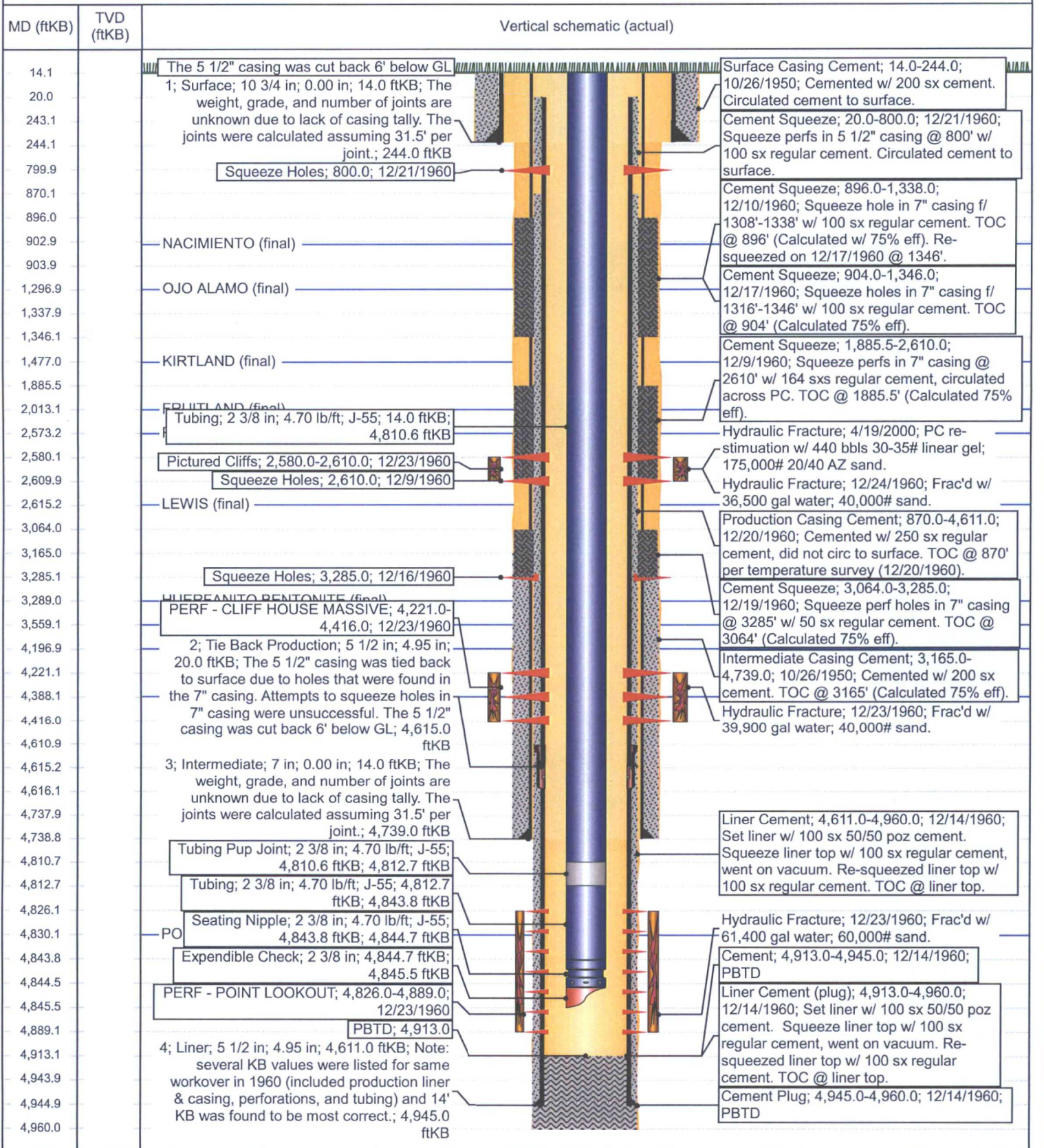


**Well Name: TURNER #1**

API / UWI 3004509226	Surface Legal Location 028-030N-009W-A	Field Name BLANCO MESAVERDE (PRORAT #0078)	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,865.00	Original KB/RT Elevation (ft) 5,879.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

**Original Hole, 10/13/2017 2:34:10 PM**






(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Santa Fe  
Lease No. 270120  
Unit Blanco Pictured Cliffs

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 14, 1951

Well No. 1 (20) is located 200 ft. from N line and 200 ft. from E line of sec. 20NE Section 20  
Blanco Pictured Cliffs  
(Field)30-N 2-W  
(Twp.) (Range)  
San Juan  
(County or Subdivision)N.M.P.M.  
(Meridian)  
New Mexico  
(State or Territory)The elevation of the derrick floor above sea level is 5572 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- On 12-14-50 Ran 11 joints 5 1/2", 15.50 # J-55 liner (334') set from 4501 to 4545 w/100 sks. 50/50 Pozmix, 3 % Diacel "A", 7/16" of 1 % UFL.
- On 12-15-50 Squeeze liner top w/100 sks. reg. cement went on vacuum. Re-squeeze linertop w/100 sks. reg. cement, 2 % calcium. Held 1000 #/30 minutes.
- On 12-21-50 Ran 133 joints 5 1/2", 15.50 # J-55 casing (4501') set at 4501 w/250 sks. reg. cement, 2 % calcium chloride.
- On 12-21-50 Put w/4 way squeeze @ 300'. Cement w/100 sks. regular, 2 % calcium chloride. Cut 5 1/2" casing 6' below ground level. Held 3000 #/30 minutes. Ran 5 1/2" casing in order to cover hole that could not be squeezed off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas CompanyAddress Box 990  
Farmington, New MexicoORIGINAL SIGNED F. E. McANALLY  
By \_\_\_\_\_  
Title Petroleum Engineer

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



September 29, 2017

Hillcorp Energy Company  
Attn: Jodi-Lyn Curtis  
1111 Travis Street  
Houston, TX 77002-7002

OIL CONS. DIV DIST. 3  
OCT 17 2017

RECEIVED  
OCT 11 2017  
PROD. DEPT

**Re:** Bradenhead Test  
**Well:** Turner 1, UL A Sec 28 Twn 30N Rge 9W, API # 30-045-09226

Dear Ms. Curtis:

The 2017 Bradenhead test was not complete. Remarks on form state that there are no ports for the intermediate string. Wellbore schematic was received on June 27, 2017, and shows that an intermediate exists. The Bradenhead Test Memorandum dated February 14, 2017, states in item 1 "Each casing string valve, surface, **intermediate**, and production must be dug out, plumbed to surface and verified to be in working order **before** testing begins." In order to comply with the Bradenhead Test Memorandum Item #1, you are hereby directed to submit a plan of action and initiate remedial activity before **October 29, 2017**. Once remedial work has been completed, contact this office to set up a date and time to verify valves on all strings and to witness bradenhead test.

Reference: **RBDMS MPK1720943235** on future correspondence for this issue.

**Notify the Aztec OCD 24 hours before work is initiated.**

If you have any questions, please call me at 505-334-6178, ext. 123.

Sincerely yours,

Monica Kuehling  
Deputy Oil and Gas Inspector  
District III - Aztec

CC: Well File