

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____						5. Lease Serial No. NMSF 078566			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other _____						6. If Indian, Allottee or Tribe Name _____			
2. Name of Operator Energex Resources Corporation						7. Unit or CA Agreement Name and No. _____			
3. Address 2198 Bloomfield Highway, Farmington, NM 87401				3a. Phone No. (include area code) 505.325.6800		8. Lease Name and Well No. Federal 28-8-34 #1S			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1715' FNL, 1535' FWL						9. API Well No. 30-045-33392			
At top prod. interval reported below _____						10. Field and Pool, or Exploratory Basin Fruitland Coal			
At total depth _____						11. Sec., T., R., M., or Block and Survey or Area F - Sec.34, T28N,R08W NMPM			
14. Date Spudded 02/27/06		15. Date T.D. Reached 03/08/06		16. Date Completed 04/07/06 <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish 13. State San Juan NM			
18. Total Depth: MD TVD 2404'		19. Plug Back T.D.: MD TVD 2354'		17. Elevations (DF, RKB, RT, GL)* 5866' GL					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-SP-HR Density				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		322'		250 sks.			295 cu.ft.- circ.
7.875	5.50	15.5		2393'		425 sks.			725 cu.ft.- circ.
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	2183'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Lower Fruitland Coal		2171'	2194'			0.43	68	4 JSPF	
B)									
C) Upper Fruitland Coal		1965'	2142'			0.43"	100	4 JSPF	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2171' - 2194'		41,757 gals 70Q slickwater foam & 4,500# 40/70 sand & 81,100# 20/40 sand							
1965' - 2142'		67,097 gals 70Q slickwater foam & 10,500# 40/70 sand & 131,000# 20/40 sand							
Note: before frac, tested production casing to 2500 psi									

28. Production - Interval A

Date First Produced 04/07/06	Test Date 04/07/06	Hours Tested 2	Test Production →	Oil BBL →	Gas MCF 1300	Water BBL →	Oil Gravity →	Gas Gravity →	Production Method flowing
Choke Size 250	Tbg. Press. Flwg. SI 300	Csg. Press. 300	24 Hr. →	Oil BBL →	Gas MCF 1300	Water BBL →	Gas: Oil Ratio →	Well Status →	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL →	Oil Gravity →	Gas Gravity →	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL →	Gas MCF	Water BBL →	Gas: Oil Ratio →	Well Status →	

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	100'
				Ojo Alamo	1280'
				Kirtland	1479'
				Fruitland	1645'
				Fruitland Coal	1963'
				Fruitland Coal Base	2203'
				Pictured Cliffs	2205'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature 

Date 04/10/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.