Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires January 31, 2018

302081 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

1 Type of Well Oil Well Gas Well Other 8 W 2 Name of Operator McElvain Energy Inc. 3b Phone No (include area code) 10 2 Denver CO 80265 3b Phone No (include area code) 10 3a Address 1050 17th St. Suite 2500 3b Phone No (include area code) 10 3b Phone No (include area code) 10 3c Address 1050 17th St. Suite 2500 3b Phone No (include area code) 10 3c Address 1050 17th St. Suite 2500 3b Phone No (include area code) 10 3c Address 1050 17th St. Suite 2500 10 3c Address 1050 17th Adadres 10	on (Start/Resume) Water Shut-Off tion Well Integrity ete Other rily Abandon sposal of any proposed work and approximate duration thereof If the vertical depths of all pertinent markers and zones. Attack sequent reports must be filed within 30 days following interval, a Form 3160-4 must be filed once testing has been completed and the operator has detennined that the site
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2 Name of Operator McElvain Energy Inc. 3a Address 1050 17th St. Suite 2500 Denver CO 80265 4 Location of Well (Footage, Sec., T.R.M., or Survey Description) L-13-26N-06W 1650 FSL 990 FWL 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Hydraulic Fracturing Reclamat Subsequent Report Change Plans Plug and Abandon Temporar Convert to Injection Plug Back Water of the Proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and truthe Bond under which the work will be perfonned or provide the Bond No on file with BLMPIA Required succompletion of the involved operations if the operation results in a multiple completion or recompletion in a new completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have be is ready for final inspection CHANGE OF OPERATOR: McElvain Energy Inc. has sold the subject well to RIM Operating Inc. RIM Operating Inc. purchased the transaction being Att 172017. RIM Operating Inc. with assume daily operations of the well on 94172017, OCT 0 4 2017 Bond Number: WEGULATORY COORER REGULATORY COMPERATOR: REGULATORY COMPERATOR: REGULATORY COMPERATOR: REGULATORY COMPERATOR: REGULATORY COMPERATOR:	Field and Pool or Exploratory Area LANCO P. C. SOUTH Country or Parish, State IO ARRIBA REPORT OR OTHER DATA Non (Start/Resume)
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NOV 0 3 2017 14 I hereby certify that the foregoing is true and correct Name (Printed Typed) TONY COOPER REGULATORY COMP	SEP 11 2017
TONY COORER REGULATORY COMP	Farmington Field Office Bureau of Land Management
Title	LIANCE MANAGER
Signature Las per Date	08/31/2017
THE SPACE FOR FEDERAL OR STATE OFICE	06/31/2017
Approved by Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	E USE
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfull	