Form 3160-5 (June 2015)

## RECEIVED

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONS.	DIVIDIS PROVED OMB No. 1004-0137
OCT 1	OMB No. 1004-0137

5. Lease Serial No. NO-G-1312-1808

Do not use t	RY NOTICES AND REPO his form for proposals t rell. Use Form 3160-3 (A	ORTS ON WELLS  Familiary of the content of the cont	6. If Indian, Allottee or Tribe I	Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, N NMNM135217A	7. If Unit of CA/Agreement, Name and/or No. NMNM135217A		
<ol> <li>Type of Well</li> <li>Oil Well</li> </ol>	☐Gas Well ☐Other		8. Well Name and No. N ESCAVADA UNIT #312H		
2. Name of Operator WPX Energy Production	, LLC		9. API Well No. 30-043-21294		
3a. Address PO Box 640 Aztec,	NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Explorat ESCAVADA N,MANCOS	10. Field and Pool or Exploratory Area ESCAVADA N,MANCOS	
4. Location of Well (Footage, Sec SHL: 515' FSL & 2378' FEL SEC BHL: 2304' FSL & 501' FWL SE			11. Country or Parish, State Sandoval, NM		
12.	CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DAT	ΓΑ	
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	Trans.	Production (Start/Resume) Reclamation	☐ Water ShutOff ☐ Well Integrity	
Subsequent Penert	Casing Repair	☐ New Construction ☐	Recomplete	Other	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

☐ Plug and Abandon

☐Plug Back

☐Water Disposal

☐ Temporarily Abandon

10/5/17 - MIRU. PSI tested 9 5/8" csg to 2,000# for 30 min - Good Test. ✓

Casing Repair

☐ Change Plans

☐Convert to Injection

10/6/17- Rig repair

10/7/17- 8-3/4" Drilling ahead.

Subsequent Report

☐Final Abandonment Notice

10/8/17-Intermediate TD @ 5640' (5078' TVD').

10/9/17-RIH, w / 129 jts of , 23# CP-80, LT&C set @ 5,630', FC @ 5584'

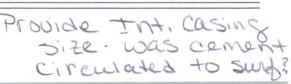
Cement, 5,000 Psi Test on Lines, Fresh Water Spacer @ 8.3# (10 Bbls ), followed by Tuned Spacer @ 11.5# (30 Bbls ), followed by Lead Cement @ 12.3# (465 sks/161.5 Bbls HALCEM \* } followed by Tail Cement @ 13.5# { 470 sks/108.8 Bbls of VARICEM \* } Displace W/ Fresh H2o Totaling 218 Bbls { 218.6 Bbls Calculated } Land Plug 2,200 PSI & Bump up to 2,700 PSI & Hold 5 min 2.5 Bbl Back on Bleed off / Floats Held 68 bbls good cement back to surface.

WPX will conduct 7" psi csq test at later date & file on the final casing sundry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Lacey Granillo Title	Permit Tech III				
Signature Date 10/10/17					
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Intermediate

Casing