Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Expires: Ja	nuary 31, 2018	
				5. Lease Serial No. FEE		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMA96		
Type of Well Oil Well				Well Name and No. MCWHORTER DUNCAN 1		
Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com				9. API Well No. 30-045-25951-00-S1		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
ENGLEWOOD, CO 80112 Ph: 505-333-3215				BASIN DAKOTA		
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 10 T29N R14W NESW 1565FSL 1820FWL 36.738037 N Lat, 108.299210 W Lon				SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IND	DICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize ☐] Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report		Hydraulic Fracturing	☐ Reclam		☐ Well Integrity	
		New Construction	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☑ Other ShutIn Notice	
☐ Final Abandonment Notice		Plug and Abandon Plug Back				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017. **SI Administration** **Author SI Administration*						
14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #385215 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017 (17WMT0668SE)						
Name (Printed/Typed) RHONDA	Title REGUL	Title REGULATORY CLERK				
Signature (Electronic S	Submission)	Date 08/18/20	Date 08/18/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By_WILLIAM TAMBEKOU		_ T	TitlePETROLEUM ENGINEER Date 08/22/2017			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	ease	Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

11tte 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



