



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 11-16-2017 Operator BP America API # 30-045-27340

Property Name NEB Pump Mesa SWD Well # 7 Location: Unit N Sec 36 Twn 31 Rge 8

Land Type:

State X
Federal _____
Private _____
Indian _____

OIL CONS. DIV DIST. 3

NOV 16 2017

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N) _____ TA Expires: _____

Casing Pres. Ø
Bradenhead Pres. Ø
Tubing Pres. Ø
Int. Casing Pres. Ø

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. 2250 psi

Pressured annulus up to 520 psi. for 30 mins. Test passed ~~failed~~

REMARKS: Pressure drop approx 10psi to 510psi in first 15 minutes - drop to 505psi at 20 minutes - Held at 500psi for last 10 minutes of test - ran over for 10 minute stopper.

Pk set at 8034' (Sent Mech 8034' 8032 top test 8035') High tech performed test 11-9-17 1hr chart

By Dalbert Vee
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

DATE 11-16-2017
 WELL NAME DEBU SWD #1
 WHAT IS BEING TESTED MIT test
 LP START TIME AND PRESSURE 9:46 AM
 LP END TIME AND PRESSURE 11:09 AM
 LP PASS OR FAIL -15
 LP FALL OFF IN 5 MINUTES
 HP START TIME AND PRESSURE
 HP END TIME AND PRESSURE
 HP PASS OR FAIL
 HP FALL OFF IN 5 MINUTES
 TEST EQUIP CALIBRATION DATE
 TEST COMPANY
 TESTER NAME/SIGNATURE Troy Romero
 RIG OP. NAME/SIGNATURE
 WSL NAME/SIGNATURE
 COMMENTS

11-16-2017
 DEBU SWD #1
 MIT test
 5150 psi
 5150 psi

CHART NO. MC MP-1000-IHR
 METER
 CHART PUT IN
 LOCATION
 REMARKS

High Start

High End

OILCONS-DIV DIST 3
 NOV 16 2017

THOMAS K. ROMERO
 11-16-2017
 Passed