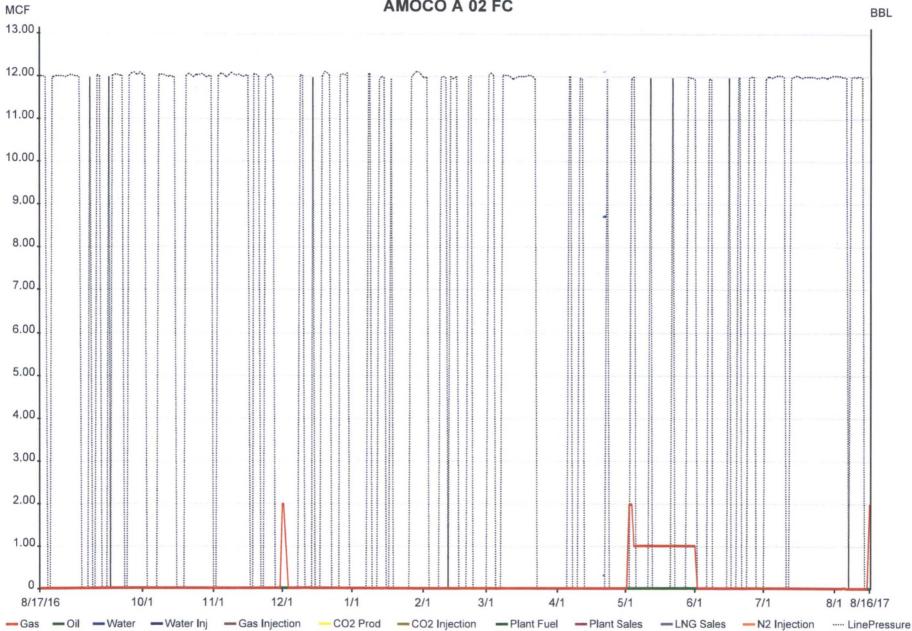
abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well 8. Well Name and No. Oil Well Ø Gas Well Other AMOCO A 2			
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com	9. API Well No. 30-045-30643-00-C1		
3a. Address 3b. Phone No. (include area code) Ph: 505-333-3215	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL		
ENGLEWOOD, CO 80112	BLANCO PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State		
Sec 21 T30N R12W NWNW 685FNL 1223FWL 36.803787 N Lat, 108.107715 W Lon	SAN JUAN COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	TYPE OF ACTION		
Product	ion (Start/Resume)	□ Water Shut-Off	
☑ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclam	ation	U Well Integrity	
□ Subsequent Report □ Casing Repair □ New Construction □ Recomp	olete	☑ Other ShutIn Notice	
	arily Abandon	Shutin Notice	
Convert to Injection Plug Back Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any p If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true very Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required su following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation determined that the site is ready for final inspection.	ertical depths of all pertino bsequent reports must be new interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data i attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) days 08/02/2017.	s (TO	. DIV DIST. 3	
	AUG	2 5 2017	
* 51 approved until 9/1/2018	÷		
14. I hereby cortify that the foregoing is true and correct. Electronic Submission #385106 verified by the BLM Well Information	System		
For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017			
Name (Printed/Typed) RHONDA SMITH Title REGULATORY CL			
Signature(Electronic Submission)Date08/17/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE U	SE		
Approved By WILLIAM TAMBEKOU	EER	Date 08/22/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington			
one rammyon	ake to any department or	agency of the United	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to ma States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ake to any department of a	-8	

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