

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 27 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-03863
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4700, Farmington, NM 87499	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit A (NENE), 1350' FNL & 1120' FEL, Sec. 28, T28N, R4W Bottomhole Unit G (SWNE), 1405' FNL & 1909' FEL, Sec. 28, T28N, R4W		8. Well Name and No. Valdez 8C
10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota		9. API Well No. 30-039-30362
11. Country or Parish, State Rio Arriba, New Mexico		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DK Water Isolation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Verbal approval to perform work was received on 10/4/17 by BLM (Troy Salyers) & NMOCD (Brandon Powell).

10/12/17 MIRU. ND WH. NU BOP & PT, test good. Attempt to pull tbg hanger, multiple attempts, tbg stuck. SDON. **10/13/17** Pump 5 gals friction reducer w/H2O, continue working stuck tbg. Gain 6' up & pipe is turning. Pull up 85K, no gain. Pump 500 gals 15% HCL w/corrosion inhibitor. Flush w/100 gals fresh wtr. Continue working stuck tbg up to 85K, no gain. SDON. **10/14/17** Continue working stuck tbg, no gain. Attempt to pump down tbg 30 bbbls @ 1500#. SDON. **10/16/17** RU WL. TIH & retrieve 3-slip stop @ 5216'. TIH 1.75" GR to 8562'. TIH & set 3-slip stop @ 8562'. TIH w/Freepoint tools, found tbg 100% free @ 7445', 94% free @ 8550'. TOOH. TIH & chemical cut tbg @ 8515'. RD WL. TOOH w/2-3/8" recovered tbg, (fish in hole). SDON. **10/17/17** TIH w/4.5" csg scraper to 8500'. TOOH. MU 3-3/4" washover BHA & TIH to 2844'. SDON. **10/18/17** TIH & tag fill @ 8514'. Swivel up & unload well. Wash over fish to 8711' (end of fish @ 8698'). Circ hole clean. TOOH to 5351'. SDON. **10/19/17** TOOH w/washpipe & LD. TIH w/overshot, tag top of fish @ 8609'. Work overshot onto fish. Pull over 60K & work fish free. TOOH to top of perms. SDON. **10/20/17** TOOH w/fish & LD fish. TIH w/4.5" CIBP & pkr. Set CIBP @ 8610', set pkr @ 8580'. Load tbg & Perform MIT test against CIBP (Mark Decker w/BLM & Jonathan Kelly w/NMOCD witnessed), good test from 560# to 585# on 30min/1000# chart. TOOH w/pkr & LD tools. SDON. **10/21/17** TIH w/219 jts 2-3/8" 4.7# J-55 L-80 tbg, land @ 6859', SN @ 6856'. ND BOP. NU WH. RD. Rig released. **Basin Dakota formation is isolated below a CIBP. Well is now producing as a Blanco Mesaverde only.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

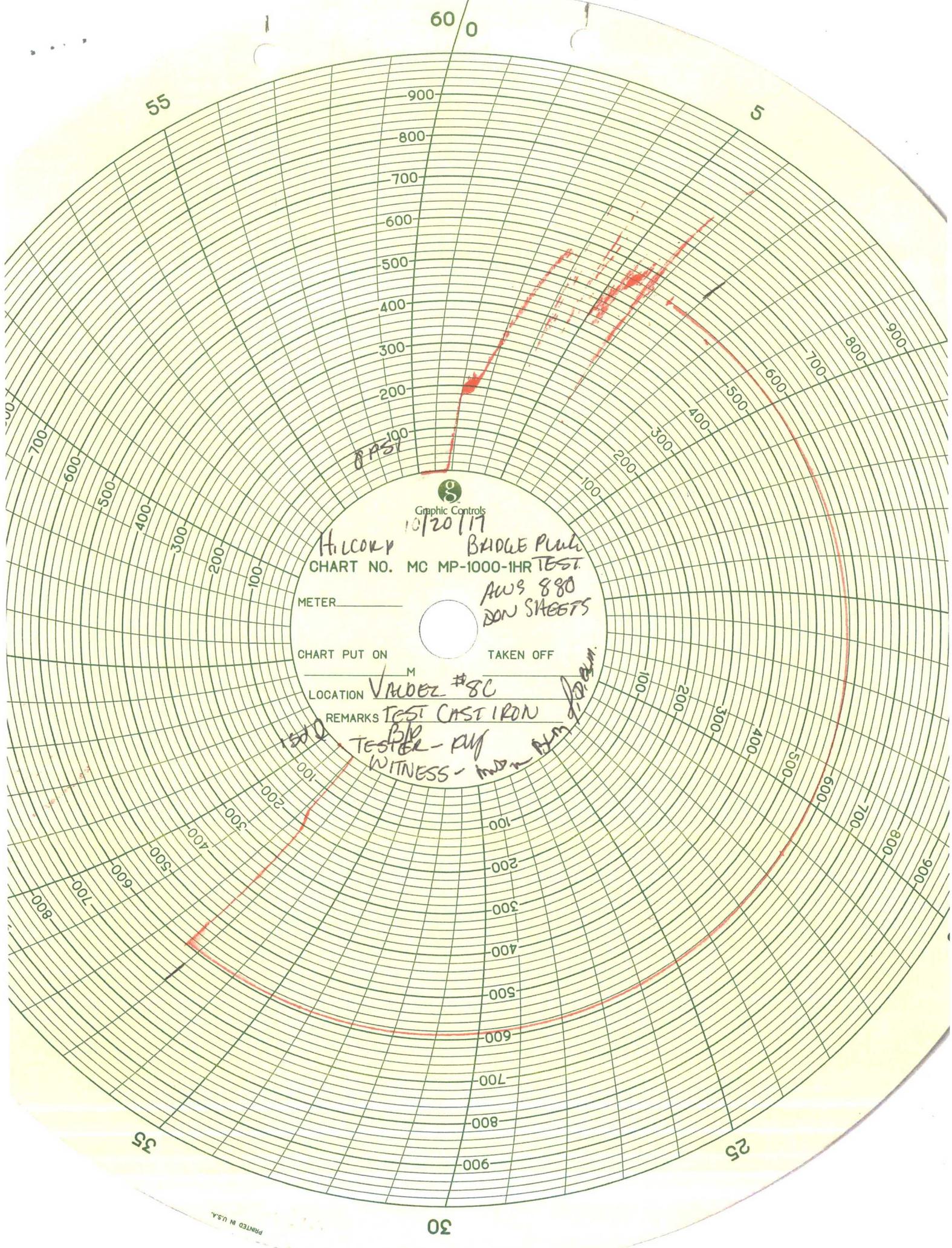
Tammy Jones	Title Operations/Regulatory Technician
Signature: <i>Tammy Jones</i>	Date: 10/24/2017

OCT 30 2017
FARMINGTON FIELD OFFICE
BY: *[Signature]*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



60 0

55

5

900
800
700
600
500
400
300
200
100
0

700
600
500
400
300
200
100
0

900
800
700
600
500
400
300
200
100
0

700
600
500
400
300
200
100
0



Graphic Controls

10/20/17

HILCORP BRIDGE PUMP
CHART NO. MC MP-1000-1HR TEST.

METER _____

AW 880
DON SHEETS

CHART PUT ON _____

TAKEN OFF _____

LOCATION VALVEZ #8C

REMARKS TEST CAST IRON

TESTER - RUF

WITNESS - [signature]